

PROSPECTUS SUPPLEMENT

(To Prospectus Dated September 15, 2009)



**8,000,000 Common Units
Representing Limited Partner Interests**

We are offering 8,000,000 common units representing limited partner interests to be sold in this offering. We will receive all of the net proceeds from the sale of such common units. Concurrently with this offering, we will also be selling 8,000,000 of our common units to ONEOK, Inc. in a private placement at a price per common unit equal to the public offering price, less the underwriting discounts and commissions.

Our common units are listed on the New York Stock Exchange under the symbol "OKS." The last reported sale price of our common units on February 24, 2012 was \$61.02 per unit.

Investing in our common units involves a high degree of risk. Before buying any common units, you should read the discussion of material risks of investing in our common units in "Risk Factors" beginning on page S-5 of this prospectus supplement, on page 7 of the accompanying base prospectus and in our Annual Report on Form 10-K for the year ended December 31, 2011, which is incorporated by reference herein.

Neither the Securities and Exchange Commission nor any state securities commission has approved or disapproved these securities or determined if this prospectus supplement or the accompanying base prospectus is truthful or complete. Any representation to the contrary is a criminal offense.

	<u>Per common unit</u>	<u>Total</u>
Public offering price	\$59.27	\$474,160,000
Underwriting discounts and commissions	\$ 1.79	\$ 14,320,000
Proceeds, before expenses, to us	\$57.48	\$459,840,000

The underwriters may also purchase up to an additional 1,200,000 common units from us at the public offering price, less underwriting discounts and commissions payable by us, to cover over-allotments, if any, within 30 days from the date of this prospectus supplement. Our private placement of common units to ONEOK, Inc. will not be subject to an over-allotment option. If the underwriters exercise the option in full, the total underwriting discounts and commissions will be \$16.5 million, and the total proceeds, before expenses, to us from this offering and our concurrent private placement to ONEOK, Inc. will be \$988.7 million.

The underwriters are offering the common units as set forth under "Underwriting." Delivery of the common units will be made on or about March 2, 2012.

Joint Book-Running Managers

Barclays Capital

BofA Merrill Lynch

Citigroup

Morgan Stanley

UBS Investment Bank

Wells Fargo Securities

Senior Co-Managers

Deutsche Bank Securities

Goldman, Sachs & Co.

J.P. Morgan

RBC Capital Markets

Junior Co-Managers

Baird

Global Hunter Securities

Stifel Nicolaus Weisel

February 28, 2012

We are responsible for the information contained in or incorporated by reference into this prospectus supplement, the accompanying base prospectus and any free writing prospectus relating to this offering. We have not, and the underwriters have not, authorized anyone to give you any other information, and we take no responsibility for any information that others may give you. You should not assume that the information contained in this prospectus supplement, the accompanying base prospectus, any free writing prospectus or the information we have previously filed with the Securities and Exchange Commission (the “SEC”) that is incorporated by reference herein is accurate as of any date other than its respective date. This prospectus supplement, the accompanying base prospectus and any free writing prospectus do not constitute an offer to sell or a solicitation of an offer to buy securities in any jurisdiction or to any person to whom it is unlawful to make such offer or solicitation in such jurisdiction.

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This document is in two parts. The first part is this prospectus supplement, which describes the specific terms of this offering. The second part is the accompanying base prospectus, which gives more general

information, some of which may not apply to this offering of common units. Generally, when we refer only to the “prospectus,” we are referring to both parts combined. If information varies between this prospectus supplement and the accompanying base prospectus, you should rely on the information in this prospectus supplement.

Any statement made in this prospectus supplement or in a document incorporated or deemed to be incorporated by reference into this prospectus supplement will be deemed to be modified or superseded for purposes of this prospectus supplement to the extent that a statement contained in this prospectus supplement or in any other subsequently filed document that is also incorporated by reference into this prospectus supplement modifies or supersedes that statement. Any statement so modified or superseded will not be deemed, except as so modified or superseded, to constitute a part of this prospectus supplement. Please read “Where You Can Find More Information” included in this prospectus supplement and “Where you can find more information” and “Incorporation by reference” in the accompanying base prospectus.

Prospectus Supplement Summary

This summary highlights certain information about our partnership. It is not complete and does not contain all the information that you should consider before investing in our common units. You should carefully read this entire prospectus supplement, the accompanying base prospectus and the other documents incorporated by reference herein and therein to understand fully our partnership, the terms of our common units and the tax and other considerations that are important in making your investment decision. Please read “Risk Factors” and the other cautionary statements in this prospectus supplement, in the accompanying base prospectus and in our Annual Report on Form 10-K for the fiscal year ended December 31, 2011, which is incorporated by reference herein, for information regarding risks you should consider before investing in our common units.

For purposes of this prospectus supplement and the accompanying base prospectus, unless otherwise indicated, the terms “ONEOK Partners,” “the partnership,” “us,” “we,” “our” and similar terms refer to ONEOK Partners, L.P. and its consolidated subsidiaries.

Business Overview

ONEOK Partners, L.P. is a publicly traded Delaware master limited partnership that was formed in 1993. Our common units are listed on the New York Stock Exchange under the trading symbol “OKS.” We are one of the largest publicly traded master limited partnerships and a leader in the gathering, processing, storage and transportation of natural gas in the United States. In addition, we own one of the nation’s premier natural gas liquids systems, connecting natural gas liquids (“NGLs”) supply in the Mid-Continent and Rocky Mountain regions with key market centers.

Our operations are divided into three reportable business segments, as follows:

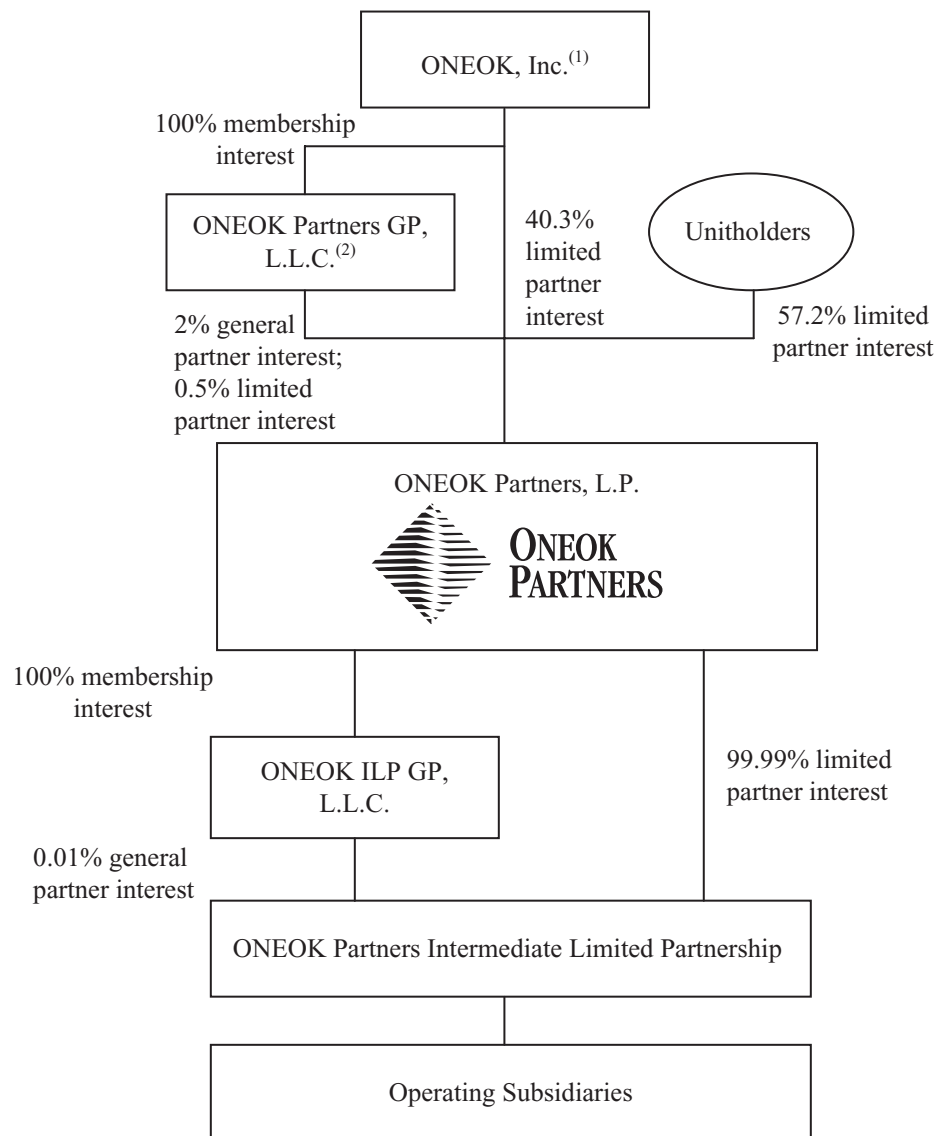
- our Natural Gas Gathering and Processing segment gathers and processes natural gas;
- our Natural Gas Pipelines segment owns and operates regulated interstate and intrastate natural gas transmission pipelines and natural gas storage facilities; and
- our Natural Gas Liquids segment gathers, treats and fractionates and transports NGLs and stores, markets and distributes NGL products.

Partnership Structure

We are managed under the direction of the Board of Directors of our sole general partner, ONEOK Partners GP, L.L.C., a Delaware limited liability company, which currently consists of 11 members. Eight of those board members qualify as independent under the listing standards of the New York Stock Exchange. All eight of our independent directors also serve as the Audit Committee of our general partner, and four of our independent directors, none of whom are members of ONEOK, Inc.’s Board of Directors, also serve as the Conflicts Committee of our general partner. The sole member of our general partner is ONEOK, Inc., a publicly traded Oklahoma corporation. Unlike shareholders in a publicly traded corporation, our unitholders are not entitled to elect our general partner or its directors. ONEOK, Inc. appoints the directors of our general partner and may change the composition or size of our general partner’s board at its discretion.

Our principal executive offices are located at 100 West Fifth Street, Tulsa, Oklahoma, 74103-4298, and our telephone number at that address is (918) 588-7000.

The chart below shows our simplified organization and ownership structure prior to this offering.



(1) The 40.3% limited partner interest held directly by ONEOK, Inc. is in the form of common units and an assumed conversion of Class B units.

(2) Under our partnership agreement, our general partner is entitled to receive incentive distributions as described in the accompanying base prospectus under “Description of common units representing limited partner interests—Cash Distributions.” From time to time, we and our general partner have evaluated and will continue to evaluate the right to receive incentive distributions and may consider transactions resulting in the modification or exchange of such rights in the future. No assurances can be given that any such transaction will occur or the terms of any such transaction, and a vote of unitholders may not be required to approve any such transaction.

The Offering

Common units we are offering	8,000,000 common units
Private placement to ONEOK, Inc.	8,000,000 common units
Common units to be outstanding after this offering and concurrent private placement	146,827,354 common units
Over-allotment option	We have granted to the underwriters an option to purchase, within 30 days of this prospectus supplement, up to 1,200,000 additional common units to cover over-allotments. We have not granted an over-allotment option in connection with the concurrent private placement being made to ONEOK, Inc.
Use of proceeds	We estimate that the net proceeds to us from this offering and the concurrent private placement to ONEOK, Inc. will be approximately \$919.3 million, or approximately \$988.3 million if the underwriters exercise their over-allotment option with respect to this offering in full, after deducting underwriting discounts and commissions in connection with this offering and estimated offering expenses. We expect to use the net proceeds from this offering and the concurrent private placement to ONEOK, Inc. to repay amounts outstanding under our \$1.2 billion commercial paper program, for capital expenditures, to repay amounts on the maturity of our \$350 million 5.9% senior notes due April 2012, and for other general partnership purposes. In addition, in conjunction with this offering, ONEOK Partners GP, L.L.C. will contribute \$19.1 million so as to maintain its 2% general partner interest. See "Use of Proceeds."
Timing of quarterly distributions	Cash distributions are made on our common units on a quarterly basis. Our current quarterly distribution rate is \$0.61 per unit, or \$2.44 per unit on an annualized basis, based on the last quarterly distribution paid by us. Distributions on our units are generally paid 45 days following the end of each of our fiscal quarters. The first distribution payable to holders of the common units offered by this prospectus supplement will be declared for the first quarter of 2012 and paid by May 14, 2012.
Risk factors	An investment in the common units involves risk. Please read "Risk Factors" in this prospectus supplement and in the accompanying base prospectus, as well as the discussion of risk factors in our Annual Report on Form 10-K, for the year ended December 31, 2011, before making a decision to invest in the common units.
Estimated ratio of taxable income to distributions	We estimate that a purchaser of common units in this offering who holds those common units through the record date for distributions with respect to the quarter ending December 31, 2014, will be allocated, on a cumulative basis, an amount of federal taxable income for the taxable years 2012 through 2014 that will be 20% or less of

the total amount of cash distributed with respect to such common units for that period. Please read “Material Tax Considerations” in this prospectus supplement for an explanation of the basis of this estimate.

Conflicts of interest Affiliates of certain of the underwriters are dealers under our \$1.2 billion commercial paper program and will receive their respective share of any repayment by us of amounts outstanding thereunder. Each of the underwriters or their respective affiliates, in ordinary course of their business, may trade in the 5.9% senior notes due April 1, 2012 for their own accounts or for the accounts of their customers and, accordingly, may also receive a portion of the net proceeds from this offering. Affiliates of certain of the underwriters are also lenders under our \$1.2 billion revolving credit agreement. Please read “Underwriting—Conflicts of Interest” in this prospectus supplement for further information.

New York Stock Exchange symbol OKS

The number of common units outstanding after this offering is based on 130,827,354 common units outstanding as of February 24, 2012. We also have 72,988,252 Class B units outstanding as of February 24, 2012, all of which are held by ONEOK, Inc. The Class B units are eligible to convert into common units on a one-for-one basis at ONEOK, Inc.’s option. The Class B units entitle ONEOK, Inc. to receive increased quarterly distributions equal to 110 percent of the distributions paid with respect to our common units and additional increased distributions in some circumstances. On June 21, 2007, ONEOK, Inc. waived its right to receive the increased quarterly distributions on the Class B units for the period of April 7, 2007, through December 31, 2007, and continuing thereafter until ONEOK, Inc. gives us no less than 90 days advance notice that it has withdrawn its waiver. ONEOK, Inc. could withdraw such waiver and begin receiving such increased distributions, effective with respect to any distribution on the Class B units declared or paid on or after 90 days following delivery of the notice. See “Risk Factors” in our Annual Report on Form 10-K for the year ended December 31, 2011.

Unless otherwise indicated, all information in this prospectus supplement assumes that the underwriters do not exercise their option to purchase up to 1,200,000 common units to cover over-allotments, if any, in connection with this offering. Our offering of common units is not conditioned upon the private placement of common units to ONEOK, Inc.

Risk Factors

An investment in our common units involves risk. You should read carefully the risk factors found in the accompanying base prospectus as well as the discussion of risk factors under Part I, Item 1A in our Annual Report on Form 10-K for the year ended December 31, 2011, each of which is incorporated by reference herein, before making a decision to invest in our common units. You should consider carefully these risk factors together with all of the other information included in this prospectus supplement, the accompanying base prospectus and the documents we have incorporated by reference into this prospectus before investing in our common units.

Use of Proceeds

We plan to use the net proceeds from this offering and the concurrent private placement to ONEOK, Inc. of common units to repay amounts outstanding under our \$1.2 billion commercial paper program, for capital expenditures, to repay amounts on the maturity of our \$350 million 5.9% senior notes due April 1, 2012, and for other general partnership purposes. We expect to receive approximately \$459.4 million from the sale of our common units, or \$528.4 million if the underwriters exercise in full their over-allotment option to purchase additional common units, in each case, after deducting underwriting discounts and commissions and offering expenses, and an additional \$459.8 million from the sale of our common units to ONEOK, Inc. ONEOK, Inc. will purchase our common units at a price per common unit of \$57.48. The underwriters will receive no discount or commission on the sale of our common units sold to ONEOK, Inc. Our private placement of common units to ONEOK, Inc. will not be subject to an over-allotment option. Our offering of common units is not conditioned upon the private placement of common units to ONEOK, Inc. In addition, in conjunction with this offering and our concurrent private placement, ONEOK Partners GP, L.L.C. will make a capital contribution of \$19.1 million to maintain its 2% general partner interest. Such proceeds will be used for general partnership purposes.

As of February 24, 2012, the outstanding balance under our \$1.2 billion commercial paper program was \$136 million, at a weighted average interest rate of 0.34% and a weighted average term of 10 days. Affiliates of certain of the underwriters are dealers under our \$1.2 billion commercial paper program and will receive their respective share of any repayment by us of amounts outstanding thereunder. Each of the underwriters or their respective affiliates, in ordinary course of their business, may trade in the 5.9% senior notes due April 1, 2012 for their own accounts or for the accounts of their customers and, accordingly, may also receive a portion of the net proceeds from this offering. Affiliates of certain of the underwriters are also lenders under our \$1.2 billion revolving credit agreement. Please read “Underwriting—Conflicts of Interest” in this prospectus supplement for further information.

Capitalization

The following table sets forth our capitalization as of December 31, 2011 on:

- a historical basis; and
- an as adjusted basis to give effect to the sale of \$459.4 million of common units in this offering, after deducting underwriting discounts and commissions in connection with this offering and estimated offering expenses, and the concurrent private placement to ONEOK, Inc. of \$459.8 million of common units, the application of the \$19.1 million capital contribution received from ONEOK Partners GP, L.L.C. to maintain its 2% general partner interest and the application of the net proceeds from this offering and the concurrent private placements as described under “Use of Proceeds.”

This table should be read in conjunction with our historical consolidated financial statements and the notes to those financial statements that are incorporated by reference into this prospectus supplement and the accompanying base prospectus. You should also read this table in conjunction with “Management’s Discussion and Analysis of Financial Condition and Results of Operations” in our Annual Report on Form 10-K for the year ended December 31, 2011, which is incorporated by reference herein.

	As of December 31, 2011	
	Historical	As Adjusted
	(Dollars in thousands)	
Cash and cash equivalents	\$ 35,091	\$ 623,432
Debt (before discounts and premiums):		
\$1.2 billion revolving credit agreement, due 2016 (1) . .	\$ —	\$ —
\$1.2 billion commercial paper program (2)	—	—
ONEOK Partners’ senior notes	3,800,000	3,450,000
Guardian Pipeline, L.L.C. senior notes	85,919	85,919
Total Debt	3,885,919	3,535,919
Partners’ equity:		
General partner	106,936	125,989
Common unitholders	1,959,437	2,878,725
Class B unitholder	1,426,115	1,426,115
Accumulated other comprehensive loss	(51,088)	(51,088)
Total ONEOK Partners, L.P. partners’ equity	3,441,400	4,379,741
Noncontrolling interests in consolidated subsidiaries . .	5,112	5,112
Total partners’ equity	3,446,512	4,384,853
Total debt and partners’ equity	\$7,332,431	\$7,920,772
Total debt to capital ratio	53.0%	44.6%

- (1) As of February 24, 2012, we had no borrowings outstanding under our \$1.2 billion revolving credit agreement.
- (2) As of February 24, 2012, we had \$136 million in commercial paper outstanding under our \$1.2 billion commercial paper program, leaving approximately \$1.1 billion of credit available under the revolving credit facility. The outstanding commercial paper notes have maturities ranging from one day to 6 days as of February 24, 2012, with an average maturity of 5 days.

Price Range of Common Units and Distributions

Our common units are listed on the New York Stock Exchange under the symbol “OKS.” As of February 24, 2012 there were 130,827,354 common units outstanding, held by approximately 659 registered holders and 72,988,252 common Class B units outstanding. As of February 24, 2012, ONEOK, Inc. directly and indirectly held 11,800,000 of our common units and directly held all of our Class B units.

The following table sets forth, for the periods indicated, the high and low closing prices for our common units, as reported on the New York Stock Exchange, and quarterly declared cash distributions on our common units for the quarter for which they are payable. On July 12, 2011, we completed a two-for-one split of our common and Class B units by a distribution of one unit for each unit outstanding and held by unitholders of record on June 30, 2011. In July 2011, the partnership agreement was amended to adjust the formula for distributing available cash among our general partner and limited partners to reflect the unit split. The information set forth below is presented on a post-split basis. The last reported sale price of our units on the New York Stock Exchange on February 24, 2012 was \$61.02 per common unit.

	High	Low	Cash Distributions(1)
2009			
First Quarter	\$26.38	\$17.11	\$0.540
Second Quarter	24.88	20.03	0.540
Third Quarter	26.65	22.90	0.545
Fourth Quarter	31.50	26.10	0.550
2010			
First Quarter	33.34	28.99	0.555
Second Quarter	32.67	27.98	0.560
Third Quarter	37.46	31.79	0.565
Fourth Quarter	40.76	37.25	0.570
2011			
First Quarter	41.83	39.42	0.575
Second Quarter	43.18	40.00	0.585
Third Quarter	46.62	37.74	0.595
Fourth Quarter	57.94	45.05	0.610
2012			
First Quarter (through February 24, 2012)	61.02	54.90	(2)

(1) Represents cash distributions attributable to operations conducted during the quarter and declared and paid within 45 days after the quarter.

(2) The cash distribution for the first quarter of 2012 has not yet been declared or paid. This distribution will be paid by May 14, 2012.

Conflicts of Interest

We are managed under the direction of the Board of Directors of our sole general partner, ONEOK Partners GP, L.L.C. Our general partner's Board of Directors establishes our business policies. ONEOK, Inc. appoints the directors of our general partner and may change the composition or size of our general partner's board at its discretion.

ONEOK, Inc., which is the parent company of our general partner, and its affiliates currently engage or may engage in the businesses in which we engage or in which we may engage in the future and neither ONEOK, Inc. nor any of its affiliates has any obligation to present business opportunities to us.

ONEOK, Inc. and its other affiliates may from time to time engage in transactions with us. As a result, conflicts of interest may arise between ONEOK, Inc. and its other affiliates, and us. If such conflicts arise then, in accordance with the provisions of our partnership agreement, the members of our general partner's Board of Directors may themselves resolve such conflicts or may seek to have such conflicts of interest approved by either our Conflicts Committee (comprised of independent members of our general partner's Board of Directors) and / or by a vote of unitholders. Our Conflicts Committee has approved the concurrent private placement of 8,000,000 of our common units to ONEOK, Inc.

Unless otherwise provided for in a partnership agreement, the laws of Delaware generally require a general partner of a partnership to adhere to fiduciary duty standards under which it owes its partners the highest duties of good faith, fairness and loyalty. Similar rules apply to persons serving on a general partner's Board of Directors. Because of the competing interests identified above, our partnership agreement contains provisions that modify or in some cases eliminate certain of these fiduciary duties.

We are required to indemnify our general partner, the members of its Board of Directors, its affiliates and their respective officers, directors, employees, agents and trustees to the fullest extent permitted by law against liabilities, costs and expenses incurred by any such person who acted in good faith and in a manner reasonably believed to be in, or (in the case of a person other than our general partner) not opposed to, our best interests and with respect to any criminal proceedings, had no reasonable cause to believe the conduct was unlawful.

Insofar as indemnification for liabilities arising under the Securities Act of 1933, as amended ("Securities Act"), may be permitted to directors, officers or persons controlling us pursuant to the foregoing provisions or otherwise, we have been advised that in the opinion of the Securities and Exchange Commission, such indemnification is against public policy as expressed in the Securities Act, and is, therefore, unenforceable.

Refer to the "Risk Factors" and the discussion of conflicts of interest in our Annual Report on Form 10-K for the year ended December 31, 2011, incorporated by reference herein, for additional information.

Material Tax Considerations

The tax consequences to you of an investment in our common units will depend in part on your own tax circumstances. For a discussion of the principal federal income tax considerations associated with our operations and the purchase, ownership and disposition of our common units, please read “Material United States federal income tax considerations” in the accompanying base prospectus. Please also read “Item 1A. Risk Factors—Tax Risks” in our Annual Report on Form 10-K for the year ended December 31, 2011 for a discussion of the tax risks related to purchasing and owning our common units. You are urged to consult with your own tax advisor about the federal, state, local and foreign tax consequences particular to your circumstances.

Partnership Status

The anticipated after-tax economic benefit of an investment in our common units depends largely on our being treated as a partnership for federal income tax purposes. We have not requested, and do not plan to request, a ruling from the IRS with respect to our classification as a partnership for federal income tax purposes. In order to be treated as a partnership for federal income tax purposes, at least 90% of our gross income must be from specific qualifying sources, such as the transportation, storage, processing and marketing of crude oil, natural gas and products thereof or other passive types of income such as interest (other than from a financial business) and dividends. For a more complete description of this qualifying income requirement, please read “Material United States federal income tax considerations—Partnership Status” in the accompanying base prospectus.

If we were treated as a corporation for federal income tax purposes, we would pay federal income tax on our taxable income at the corporate tax rate, which is currently a maximum of 35%, and would likely pay state taxes at varying rates. Distributions to you would generally be taxed again as corporate distributions, and no income, gains, losses or deductions would flow through to you. Because a tax would be imposed upon us as a corporation, our cash available for distribution to you would be substantially reduced. Therefore, treatment of us as a corporation would result in a material reduction in the anticipated cash flow and after-tax return to the unitholders, likely causing a substantial reduction in the value of our common units.

Estimated Ratio of Taxable Income to Distributions

We estimate that a purchaser of common units in this offering who owns those common units from the date of closing of this offering through the record date for distributions with respect to the quarter ending December 31, 2014, will be allocated, on a cumulative basis, an amount of federal taxable income for the taxable years 2012 through 2014 that will be 20% or less of the total amount of cash distributed to the unitholder with respect to that period. Thereafter, we anticipate that the ratio of allocable taxable income to cash distributions to the unitholders will increase. These estimates are based upon many assumptions regarding our business and operations, including assumptions with respect to capital expenditures, cash flow and anticipated cash distributions. These estimates and assumptions are subject to, among other things, numerous business, economic, regulatory, legislative, competitive and political uncertainties beyond our control. Further, the estimates are based on current tax law and tax reporting positions that we have adopted and with which the IRS could disagree. Accordingly, we cannot assure you that these estimates will prove to be correct. The actual percentage of distributions that will constitute taxable income could be higher or lower, and any differences could be material and could materially affect the value of the common units.

Tax Rates

Under current law, the highest marginal U.S. federal income tax rate applicable to ordinary income of individuals is 35% and the highest marginal U.S. federal income tax rate applicable to long-term capital gains (generally, gains from the sale or exchange of certain investment assets held for more than one year) of individuals is 15%. However, absent new legislation extending the current rates, beginning January 1, 2013, the

highest marginal U.S. federal income tax rate applicable to ordinary income and long-term capital gains of individuals will increase to 39.6% and 20%, respectively. Moreover, these rates are subject to change by new legislation at any time.

Recently enacted legislation will impose a 3.8% Medicare tax on net investment income earned by individuals, estates and trusts for taxable years beginning after December 31, 2012. For these purposes, net investment income generally includes a unitholder's allocable share of our income and gain realized by a unitholder from a sale of common units. In the case of an individual, the tax will be imposed on the lesser of (i) the unitholder's net investment income from all investments or (ii) the amount by which the unitholder's modified adjusted gross income exceeds specified threshold amounts depending on a unitholder's federal income tax filing status.

Nominee Reporting

Persons who hold an interest in us as a nominee for another person are required to furnish to us:

- (a) the name, address and taxpayer identification number of the beneficial owner and the nominee;
- (b) a statement regarding whether the beneficial owner is:
 - (1) a person that is not a United States person;
 - (2) a foreign government, an international organization or any wholly owned agency or instrumentality of either of the foregoing; or
 - (3) a tax-exempt entity;
- (c) the amount and description of common units held, acquired or transferred for the beneficial owner; and
- (d) specific information including the dates of acquisitions and transfers, means of acquisitions and transfers, and acquisition cost for purchases, as well as the amount of net proceeds from sales.

Brokers and financial institutions are required to furnish additional information, including whether they are United States persons and specific information on common units they acquire, hold or transfer for their own account. A penalty of \$100 per failure, up to a maximum of \$1.5 million per calendar year, is imposed by the Internal Revenue Code for failure to report that information to us. The nominee is required to supply the beneficial owner of the common units the information furnished to us.

State, Local and Other Tax Considerations

In addition to federal income taxes, a unitholder will likely be subject to other taxes, such as state and local income taxes, unincorporated business taxes, and estate, inheritance or intangible taxes that may be imposed by the various jurisdictions in which we do business or own property or in which a unitholder is a resident. Each prospective unitholder should consider the potential impact of these various taxes on his investment in us. Although you may not be required to file a return and pay taxes in some jurisdictions if your income from that jurisdiction falls below the filing and payment requirement, you will be required to file income tax returns and to pay income taxes in many of the jurisdictions in which we do business or own property and may be subject to penalties for failure to comply with those requirements. In some jurisdictions, tax losses may not produce a tax benefit in the year incurred and may not be available to offset income in subsequent taxable years.

We determine our depreciation and cost recovery allowances using federal income tax methods and may use methods that result in the largest deductions being taken in the early years after assets are placed in service. Some of the jurisdictions in which we do business or own property may not conform to these federal depreciation methods. A successful challenge to these methods could adversely affect the amount of taxable income or loss being allocated to our unitholders for state tax purposes. It also could affect the amount of gain from a

unitholder's sale of common units and could have a negative impact on the value of the common units or result in audit adjustments to the unitholder's state tax returns. Some of the jurisdictions may require us, or we may elect, to withhold a percentage of income from amounts to be distributed to a unitholder who is not a resident of the jurisdiction. Withholding, the amount of which may be greater or less than a particular unitholder's income tax liability to the jurisdiction, generally does not relieve a non-resident unitholder from the obligation to file an income tax return. Amounts withheld will be treated as if distributed to unitholders for purposes of determining the amounts distributed by us. Please read "Material United States federal income tax considerations—Tax Consequences of Common Unit Ownership—Entity-Level Collections" in the accompanying base prospectus.

It is each unitholder's responsibility to file all state and local, as well as U.S. federal, tax returns that may be required. Our counsel has not rendered an opinion on the state and local tax consequences of an investment in our common units. Accordingly, you are urged to consult with your own tax advisor with regard to those matters.

Tax Exempt Organizations and Other Investors

Ownership of common units by tax-exempt entities and non-U.S. investors raises issues unique to such persons. Please read "Material United States federal income tax considerations—Tax-Exempt Organizations and Other Investors" in the accompanying base prospectus.

Underwriting (Conflicts of Interest)

We are offering the common units described in this prospectus supplement through the underwriters named below. Barclays Capital Inc., Merrill Lynch, Pierce, Fenner & Smith Incorporated, Citigroup Global Markets, Inc., Morgan Stanley & Co. LLC, UBS Securities LLC, and Wells Fargo Securities, LLC are acting as book-running managers of this offering and representatives of the underwriters. We have entered into an underwriting agreement with the representatives on behalf of the underwriters. Subject to the terms and conditions of the underwriting agreement, each of the underwriters has severally agreed to purchase the number of common units listed next to its name in the following table:

<u>Underwriters</u>	<u>Number of common units</u>
Barclays Capital Inc.	1,000,000
Merrill Lynch, Pierce, Fenner & Smith Incorporated	1,000,000
Citigroup Global Markets Inc.	1,000,000
Morgan Stanley & Co. LLC	1,000,000
UBS Securities LLC	1,000,000
Wells Fargo Securities, LLC	1,000,000
Deutsche Bank Securities Inc.	410,000
Goldman, Sachs & Co.	410,000
J.P. Morgan Securities LLC	410,000
RBC Capital Markets, LLC	410,000
Robert W. Baird & Co. Incorporated	120,000
Global Hunter Securities, LLC	120,000
Stifel, Nicolaus & Company, Incorporated	120,000
Total	<u>8,000,000</u>

The underwriting agreement provides that the underwriters must buy all of the common units if they buy any of them. However, the underwriters are not required to take or pay for the common units covered by the underwriters' over-allotment option described below.

Our common units are offered subject to a number of conditions, including:

- receipt and acceptance of our common units by the underwriters; and
- the underwriters' right to reject orders in whole or in part.

Our offering of common units is not conditioned upon the private placement of common units to ONEOK, Inc.

In connection with this offering, certain of the underwriters or securities dealers may distribute prospectuses electronically.

Over-Allotment Option

We have granted the underwriters an option to buy up to an aggregate of 1,200,000 additional common units. The underwriters may exercise this option solely for the purpose of covering over-allotments, if any, made in connection with this offering. The underwriters have 30 days from the date of this prospectus supplement to exercise this option. If the underwriters exercise this option, they will each purchase additional common units approximately in proportion to the amounts specified in the table above.

Commissions and Discounts

Common units sold by the underwriters to the public will initially be offered at the offering price set forth on the cover of this prospectus supplement. Any common units sold by the underwriters to securities dealers may be sold at a discount of up to \$1.07 per common unit from the public offering price.

If all the common units are not sold at the public offering price, the representatives may change the offering price and the other selling terms. Upon execution of the underwriting agreement, the underwriters will be obligated to purchase the common units at the price and upon the terms stated therein, and, as a result, will thereafter bear any risk associated with changing the offering price to the public or other selling terms.

The following table shows the per common unit and total underwriting discounts and commissions we will pay to the underwriters assuming both no exercise and full exercise of the underwriters' option to purchase up to an additional 1,200,000 common units.

	<u>No exercise</u>	<u>Full exercise</u>
Per common unit	\$ 1.79	\$ 1.79
Total	\$14,320,000	\$16,468,000

We estimate that the total expense of this offering payable by us, not including the underwriting discounts and commissions, will be approximately \$400,000.

No Sales of Similar Securities

We, ONEOK, Inc., our executive officers and the directors of our sole general partner, ONEOK Partners GP, L.L.C. have entered into lock-up agreements with the underwriters. These restrictions will be in effect for a period of 60 days after the date of this prospectus supplement. Under these agreements, we and each of these parties may not, without the prior written approval of the representatives of the underwriters, offer, sell, contract to sell or otherwise dispose of, directly or indirectly, or hedge our common units or securities convertible into or exercisable or exchangeable for our common units, subject to certain exceptions, including the concurrent private placement and the issuance by us of common units in connection with acquisitions of businesses, provided that the amount of common units issued in connection with any such acquisition does not in the aggregate exceed 15% of our total common units outstanding and the recipients sign a lock-up agreement for the remainder of such 60 day period. At any time and without public notice, the representatives of the underwriters may, in their sole discretion, release some or all of the securities from these lock-up agreements.

If:

- during the period that begins on the date that is 15 calendar days plus 3 business days before the last day of the 60-day lock-up period and ends on the last day of the 60-day lock-up period,
 - we issue an earnings release; or
 - material news or a material event relating to us occurs; or
- prior to the expiration of the 60-day lock-up period, we announce that we will release earnings results during the 16-day period beginning on the last day of the 60-day lock-up period,

then the 60-day lock-up period will be extended until the expiration of the date that is 15 calendar days plus 3 business days after the date on which the issuance of the earnings release or the material news or material event occurs.

Indemnification and Contribution

We have agreed to indemnify the several underwriters and their controlling persons against certain liabilities, including certain liabilities under the Securities Act. If we are unable to provide this indemnification, we have agreed to contribute to payments the underwriters and their controlling persons may be required to make in respect of those liabilities.

New York Stock Exchange Listing

Our common units are listed on the New York Stock Exchange under the symbol "OKS."

Price Stabilization, Short Positions

In connection with this offering, the underwriters may engage in activities that stabilize, maintain or otherwise affect the price of our common units, including:

- stabilizing transactions;
- short sales;
- purchases to cover positions created by short sales;
- imposition of penalty bids; and
- syndicate covering transactions.

Stabilizing transactions consist of bids or purchases made for the purpose of preventing or retarding a decline in the market price of our common units while this offering is in progress. These transactions may also include making short sales of our common units, which involve the sale by the underwriters of a greater number of common units than they are required to purchase in this offering. Short sales may be “covered short sales,” which are short positions in an amount not greater than the underwriters’ over-allotment option referred to above, or may be “naked short sales,” which are short positions in excess of that amount.

The underwriters may close out any covered short position either by exercising their over-allotment option, in whole or in part, or by purchasing common units in the open market. In making this determination, the underwriters will consider, among other things, the price of common units available for purchase in the open market as compared to the price at which they may purchase common units through the over-allotment option.

Naked short sales are in excess of the over-allotment option. The underwriters must close out any naked short position by purchasing common units in the open market. A naked short position is more likely to be created if the underwriters are concerned that there may be downward pressure on the price of the common units in the open market that could adversely affect investors who purchased in this offering.

The underwriters also may impose a penalty bid. This occurs when a particular underwriter repays to the underwriters a portion of the underwriting discount received by it because the representatives have repurchased common units sold by or for the account of that underwriter in stabilizing or short covering transactions.

As a result of these activities, the price of our common units may be higher than the price that otherwise might exist in the open market. If these activities are commenced, they may be discontinued by the underwriters at any time. The underwriters may carry out these transactions on the New York Stock Exchange, in the over-the-counter market or otherwise.

Electronic Distribution

A prospectus in electronic format may be made available on the Internet sites or through other online services maintained by one or more of the underwriters and/or selling group members participating in this offering, or by their affiliates. In those cases, prospective investors may view offering terms online and, depending upon the particular underwriter or selling group member, prospective investors may be allowed to place orders online. The underwriters may agree with us to allocate a specific number of common units for sale to online brokerage account holders. Any such allocation for online distributions will be made by the representatives on the same basis as other allocations.

Other than the prospectus in electronic format, the information on any underwriter’s or selling group member’s website and any information contained in any other website maintained by an underwriter or selling group member is not part of the prospectus or the registration statement of which this prospectus supplement and the accompanying base prospectus forms a part, has not been approved and/or endorsed by us or any underwriter or selling group member in its capacity as underwriter or selling group member and should not be relied upon by investors.

Conflicts of Interest

The underwriters and their respective affiliates are full service financial institutions engaged in various activities, which may include securities trading, commercial and investment banking, financial advisory, investment management, investment research, principal investment, hedging, financing and brokerage activities. The underwriters and their affiliates have provided in the past and may provide from time to time in the future certain commercial banking, financial advisory, investment banking and other services for us for which they will receive customary fees. Affiliates of certain of the underwriters are dealers under our \$1.2 billion commercial paper program and will receive their respective share of any repayment by us of amounts outstanding thereunder. Each of the underwriters or their respective affiliates, in ordinary course of their business, may trade in the 5.9% senior notes due April 1, 2012 for their own accounts or for the accounts of their customers and, accordingly, may also receive a portion of the net proceeds from this offering. Affiliates of certain of the underwriters are also lenders under our \$1.2 billion revolving credit agreement.

In the ordinary course of their various business activities, the underwriters and their respective affiliates have made or held, and may in the future make or hold, a broad array of investments including serving as counterparties to certain derivative and hedging arrangements, and may have actively traded, and, in the future may actively trade, debt and equity securities (or related derivative securities), and financial instruments (including bank loans) for their own account and for the accounts of their customers and may have in the past and at any time in the future hold long and short positions in such securities and instruments. Such investment and securities activities may have involved, and in the future may involve, securities and instruments of ONEOK Partners.

Notice to Investors

Public Offer Selling Restrictions Under the EEA and Prospectus Directive

In relation to each member state of the European Economic Area that has implemented the Prospectus Directive (each, a “relevant member state”), with effect from and including the date on which the Prospectus Directive is implemented in that relevant member state (the “relevant implementation date”), an offer of securities described in this prospectus supplement may not be made to the public in that relevant member state other than:

- to any legal entity which is a qualified investor as defined in the Prospectus Directive;
- to fewer than 100 or, if the relevant member state has implemented the relevant provision of the 2010 PD Amending Directive, 150 natural or legal persons (other than qualified investors as defined in the Prospectus Directive), as permitted under the Prospectus Directive, subject to obtaining the prior consent of the representatives; or
- in any other circumstances falling within Article 3(2) of the Prospectus Directive,

provided that no such offer of securities shall require us or any underwriter to publish a prospectus pursuant to Article 3 of the Prospectus Directive.

For purposes of this provision, the expression an “offer of securities to the public” in any relevant member state means the communication in any form and by any means of sufficient information on the terms of the offer and the securities to be offered so as to enable an investor to decide to purchase or subscribe for the securities, as the expression may be varied in that member state by any measure implementing the Prospectus Directive in that member state, and the expression “Prospectus Directive” means Directive 2003/71/EC (and amendments thereto, including the 2010 PD Amending Directive, to the extent implemented in the relevant member state) and includes any relevant implementing measure in each relevant member state. The expression “2010 PD Amending Directive” means Directive 2010/73/EU.

We have not authorized and do not authorize the making of any offer of securities through any financial intermediary on their behalf, other than offers made by the underwriters with a view to the final placement of the securities as contemplated in this prospectus supplement. Accordingly, no purchaser of the securities, other than the underwriters, is authorized to make any further offer of the securities on behalf of us or the underwriters.

Selling Restrictions Addressing Additional United Kingdom Securities Laws

We may constitute a “collective investment scheme” as defined by section 235 of the Financial Services and Markets Act 2000 (“FSMA”) that is not a “recognised collective investment scheme” for the purposes of FSMA (“CIS”) and that has not been authorised or otherwise approved. As an unregulated scheme, it cannot be marketed in the United Kingdom to the general public, except in accordance with FSMA. This prospectus supplement is only being distributed in the United Kingdom to, and are only directed at:

- (i) if we are a CIS and are marketed by a person who is an authorised person under FSMA, (a) investment professionals falling within Article 14(5) of the Financial Services and Markets Act 2000 (Promotion of Collective Investment Schemes) Order 2001, as amended (the “CIS Promotion Order”) or (b) high net worth companies and other persons falling within Article 22(2)(a) to (d) of the CIS Promotion Order; or
- (ii) otherwise, if marketed by a person who is not an authorised person under FSMA, (a) persons who fall within Article 19(5) of the Financial Services and Markets Act 2000 (Financial Promotion) Order 2005, as amended (the “Financial Promotion Order”) or (b) Article 49(2)(a) to (d) of the Financial Promotion Order; and
- (iii) in both cases (i) and (ii) to any other person to whom it may otherwise lawfully be made, (all such persons together being referred to as “relevant persons”). Our common units are only available to, and any invitation, offer or agreement to subscribe, purchase or otherwise acquire such common units will be engaged in only with, relevant persons. Any person who is not a relevant person should not act or rely on this prospectus supplement or any of its contents.

An invitation or inducement to engage in investment activity (within the meaning of Section 21 of FSMA) in connection with the issue or sale of common units which are the subject of the offering contemplated by this prospectus supplement will only be communicated or caused to be communicated in circumstances in which Section 21(1) of FSMA does not apply to us.

Selling Restrictions Addressing Additional Switzerland Securities Laws

This prospectus supplement is being communicated in Switzerland to a small number of selected investors only. Each copy of this prospectus supplement is addressed to a specifically named recipient and may not be copied, reproduced, distributed or passed on to third parties. Our common units are not being offered to the public in Switzerland, and neither this prospectus supplement, nor any other offering materials relating to our common units may be distributed in connection with any such public offering.

We have not been registered with the Swiss Financial Market Supervisory Authority FINMA as a foreign collective investment scheme pursuant to Article 120 of the Collective Investment Schemes Act of June 23, 2006 (“CISA”). Accordingly, our common units may not be offered to the public in or from Switzerland, and neither this prospectus supplement, nor any other offering materials relating to our common units may be made available through a public offering in or from Switzerland. Our common units may only be offered and this prospectus supplement may only be distributed in or from Switzerland by way of private placement exclusively to qualified investors (as this term is defined in the CISA and its implementing ordinance).

Selling Restrictions Addressing Additional Netherlands Securities Laws

Our common units may not be offered or sold, directly or indirectly, in the Netherlands, other than to qualified investors (gekwalificeerde beleggers) within the meaning of Article 1:1 of the Dutch Financial Supervision Act (Wet op het financieel toezicht).

Selling Restrictions Addressing Additional German Securities Laws

This prospectus supplement has not been prepared in accordance with the requirements for a securities or sales prospectus under the German Securities Prospectus Act (Wertpapierprospektgesetz), the German Sales Prospectus Act (Verkaufprospektgesetz), or the German Investment Act (Investmentgesetz). Neither the German Federal Financial Services Supervisory Authority (Bundesanstalt für Finanzdienstleistungsaufsicht—BaFin) nor any other German authority has been notified of the intention to distribute our common units in Germany. Consequently, our common units may not be distributed in Germany by way of public offering, public advertisement or in any similar manner and this prospectus supplement and any other document relating to this offering, as well as information or statements contained therein, may not be supplied to the public in Germany or used in connection with any offer for subscription of the common units to the public in Germany or any other means of public marketing. Our common units are being offered and sold in Germany only to qualified investors which are referred to in Section 3, paragraph 2 no. 1, in connection with Section 2, no. 6, of the German Securities Prospectus Act, Section 8f paragraph 2 no. 4 of the German Sales Prospectus Act, and in Section 2 paragraph 11 sentence 2 no. 1 of the German Investment Act. This prospectus supplement is strictly for use of the person who has received it. It may not be forwarded to other persons or published in Germany.

This offering of our common units does not constitute an offer to buy or the solicitation or an offer to sell our common units in any circumstances in which such offer or solicitation is unlawful.

Legal Matters

The validity of the common units being offered hereunder is being passed upon for us by Fried, Frank, Harris, Shriver & Jacobson LLP, New York, New York. Certain other legal matters for us will be passed upon for us by Gable & Gotwals, A Professional Corporation, Tulsa, Oklahoma and Andrews Kurth LLP, Houston, Texas. Certain legal matters will be passed upon for the underwriters by Shearman & Sterling LLP, New York, New York.

Experts

The financial statements and management's assessment of the effectiveness of internal control over financial reporting (which is included in Management's Report on Internal Control over Financial Reporting) incorporated in this prospectus supplement by reference to the Annual Report on Form 10-K for the year ended December 31, 2011 have been so incorporated in reliance on the report of PricewaterhouseCoopers LLP, an independent registered public accounting firm, given on the authority of said firm as experts in auditing and accounting.

Forward-Looking Statements

Some of the statements contained or incorporated in this prospectus supplement are forward-looking statements within the meaning of Section 27A of the Securities Act and Section 21E of the Securities Exchange Act of 1934, as amended. The forward-looking statements relate to our anticipated financial performance, liquidity, management's plans and objectives for our future operations, our business prospects, the outcome of regulatory and legal proceedings, market conditions and other matters. We make these forward-looking statements in reliance on the safe harbor protections provided under the Private Securities Litigation Reform Act of 1995. The following discussion is intended to identify important factors that could cause future outcomes to differ materially from those set forth in the forward-looking statements.

Forward-looking statements include the items identified in the preceding paragraph, the information concerning possible or assumed future results of our operations and other statements contained or incorporated in this prospectus supplement identified by words such as "anticipate," "estimate," "expect," "project," "intend," "plan," "believe," "should," "goal," "forecast," "guidance," "could," "may," "continue," "might," "potential," "scheduled" and other words and terms of similar meaning.

You should not place undue reliance on forward-looking statements, which are applicable only as of the date of this prospectus supplement, or, in the case of documents incorporated by reference, the date of those documents. Known and unknown risks, uncertainties and other factors may cause our actual results, performance or achievements to be materially different from any future results, performance or achievements expressed or implied by forward-looking statements. Many of those factors that will determine these results are beyond our ability to control or predict. Those factors may affect our operations, markets, products, services and prices. In addition to any assumptions and other factors referred to specifically in connection with the forward-looking statements, factors that could cause our actual results to differ materially from those contemplated in any forward-looking statement include, among others, the following:

- the effects of weather and other natural phenomena, including climate change, on our operations, demand for our services and energy prices;
- competition from other United States and foreign energy suppliers and transporters, as well as alternative forms of energy, including, but not limited to, solar power, wind power, geothermal energy and biofuels such as ethanol and biodiesel;
- the capital intensive nature of our businesses;

- the profitability of assets or businesses acquired or constructed by us;
- our ability to make cost-saving changes in operations;
- risks of marketing, trading and hedging activities, including the risks of changes in energy prices or the financial condition of our counterparties;
- the uncertainty of estimates, including accruals and costs of environmental remediation;
- the timing and extent of changes in energy commodity prices;
- the effects of changes in governmental policies and regulatory actions, including changes with respect to income and other taxes, pipeline safety, environmental compliance, climate change initiatives and authorized rates of recovery of natural gas and natural gas transportation costs;
- the impact on drilling and production by factors beyond our control, including the demand for natural gas and crude oil; producers' desire and ability to obtain necessary permits; reserve performance; and capacity constraints on the pipelines that transport crude oil, natural gas and NGLs from producing areas and our facilities;
- difficulties or delays experienced by trucks or pipelines in delivering products to or from our terminals or pipelines;
- changes in demand for the use of natural gas because of market conditions caused by concerns about global warming;
- conflicts of interest between us, our general partner, ONEOK Partners GP, L.L.C., and related parties of ONEOK Partners GP, L.L.C.;
- the impact of unforeseen changes in interest rates, equity markets, inflation rates, economic recession and other external factors over which we have no control;
- our indebtedness could make us vulnerable to general adverse economic and industry conditions, limit our ability to borrow additional funds and/or place us at competitive disadvantages compared with our competitors that have less debt or have other adverse consequences;
- actions by rating agencies concerning the credit ratings of us or the parent of our general partner;
- the results of administrative proceedings and litigation, regulatory actions, rule changes and receipt of expected clearances involving the Oklahoma Corporation Commission, Kansas Corporation Commission, Texas regulatory authorities or any other local, state or federal regulatory body, including the Federal Energy Regulatory Commission (the "FERC"), the National Transportation Safety Board, the Pipeline and Hazardous Materials Safety Administration, the Environmental Protection Agency and Commodities Futures Trading Commission;
- our ability to access capital at competitive rates or on terms acceptable to us;
- risks associated with adequate supply to our gathering, processing, fractionation and pipeline facilities, including production declines that outpace new drilling;
- the risk that material weaknesses or significant deficiencies in our internal control over financial reporting could emerge or that minor problems could become significant;
- the impact and outcome of pending and future litigation;
- the ability to market pipeline capacity on favorable terms, including the effects of:
 - future demand for and prices of natural gas and NGLs;
 - competitive conditions in the overall energy market;
 - availability of supplies of Canadian and United States natural gas; and

- availability of additional storage capacity;
- performance of contractual obligations by our customers, service providers, contractors and shippers;
- the timely receipt of approval by applicable governmental entities for construction and operation of our pipeline and other projects and required regulatory clearances;
- our ability to acquire all necessary permits, consents and other approvals in a timely manner, to promptly obtain all necessary materials and supplies required for construction, and to construct gathering, processing, storage, fractionation and transportation facilities without labor or contractor problems;
- the mechanical integrity of facilities operated;
- demand for our services in the proximity of our facilities;
- our ability to control operating costs;
- acts of nature, sabotage, terrorism or other similar acts that cause damage to our facilities or our suppliers' or shippers' facilities;
- economic climate and growth in the geographic areas in which we do business;
- the risk of a prolonged slowdown in growth or decline in the United States or international economies, including liquidity risks in United States or foreign credit markets;
- the impact of recently issued and future accounting updates and other changes in accounting policies;
- the possibility of future terrorist attacks or the possibility or occurrence of an outbreak of, or changes in, hostilities or changes in the political conditions in the Middle East and elsewhere;
- the risk of increased costs for insurance premiums, security or other items as a consequence of terrorist attacks;
- risks associated with pending or possible acquisitions and dispositions, including our ability to finance or integrate any such acquisitions and any regulatory delay or conditions imposed by regulatory bodies in connection with any such acquisitions and dispositions;
- the impact of uncontracted capacity in our assets being greater or less than expected;
- the ability to recover operating costs and amounts equivalent to income taxes, costs of property, plant and equipment and regulatory assets in our state and FERC-regulated rates;
- the composition and quality of the natural gas and NGLs we gather and process in our plants and transport on our pipelines;
- the efficiency of our plants in processing natural gas and extracting and fractionating NGLs;
- the impact of potential impairment charges;
- the risk inherent in the use of information systems in our respective businesses, implementation of new software and hardware, and the impact on the timeliness of information for financial reporting;
- our ability to control construction costs and completion schedules of our pipelines and other projects;
- the risk factors listed in the reports we have filed and may file with the SEC, which are incorporated by reference; and
- our private placement of common units to ONEOK, Inc.

These factors are not necessarily all of the important factors that could cause actual results to differ materially from those expressed in any of our forward-looking statements. Other factors could also have material adverse effects on our future results. These and other risks are described in greater detail under the caption "Risk

Factors” in this prospectus supplement and in our Annual Report on Form 10-K for the year ended December 31, 2011 which has been filed with the SEC and is incorporated by reference herein. All forward-looking statements attributable to us or persons acting on our behalf are expressly qualified in their entirety by these factors. Other than as required under securities laws, we undertake no obligation to update publicly any forward-looking statement whether as a result of new information, subsequent events or change in circumstances, expectations or otherwise.

Where You Can Find More Information

We file annual, quarterly and other reports and other information with the SEC under the Securities Exchange Act of 1934, as amended, or the Exchange Act. You may read and copy any materials we file with the SEC at the SEC’s public reference room at 100 F Street, N.E., Washington, D.C. 20549. Please call the SEC at 1-800-SEC-0330 for further information on the public reference room. Our SEC filings are also available to the public through the SEC website at <http://www.sec.gov>. General information about us, including our annual reports on Form 10-K, quarterly reports on Form 10-Q and current reports on Form 8-K, as well as any amendments and exhibits to those reports, are available free of charge through our website at www.oneokpartners.com as soon as reasonably practicable after we file them with, or furnish them to, the SEC. Information on our website is not incorporated into this prospectus supplement or our other securities filings and is not a part of such filings. You can also inspect reports, proxy statements and other information about us at the offices of the New York Stock Exchange, located at 20 Broad Street, New York, New York 10005.

Incorporation by Reference

The SEC allows us to “incorporate by reference” information into this document. This means that we can disclose important information to you by referring you to another document filed separately with the SEC. The information incorporated by reference is considered to be part of this prospectus supplement, and information that we file later with the SEC will automatically update and supersede the previously filed information. We incorporate by reference the documents listed below and any future filings made by us with the SEC pursuant to Sections 13(a), 13(c), 14 or 15(d) of the Exchange Act, other than any portions of the respective filings that were furnished, pursuant to Item 2.02 or Item 7.01 of Current Reports on Form 8-K (including exhibits related thereto) or other applicable SEC rules, rather than filed, prior to the consummation of the offering under this prospectus supplement:

- Annual Report on Form 10-K (File No. 1-12202) for the year ended December 31, 2011 filed on February 21, 2012;
- Current Reports on Form 8-K (File No. 1-12202) filed on January 20, 2012 and February 17, 2012.

If information in incorporated documents conflicts with information in this prospectus, you should rely on the most recent information. If information in an incorporated document conflicts with information in another incorporated document, you should rely on the most recent incorporated document.

Documents incorporated by reference are available from us without charge, excluding any exhibits to those documents unless the exhibit is specifically incorporated by reference as an exhibit in this document. You can obtain documents incorporated by reference in this document by requesting them in writing or by telephone at the following address and phone number:

ONEOK Partners, L.P.
Investor Relations Department
100 West Fifth Street
Tulsa, OK 74103-4298
(877) 208-7318 or (918) 588-7950

PROSPECTUS

ONEOK PARTNERS, L.P. COMMON UNITS REPRESENTING LIMITED PARTNER INTERESTS DEBT SECURITIES

We may offer and sell, from time to time, common units representing limited partner interests or debt securities. The debt securities may be either senior or subordinated debt and may be fully and unconditionally guaranteed by ONEOK Partners Intermediate Limited Partnership. Additionally, the debt securities may be convertible into or exercisable or exchangeable for our common units.

We will provide the specific terms of the securities in supplements to this prospectus. Any prospectus supplement may also add, update or change information contained in this prospectus. You should read this prospectus and the accompanying prospectus supplement carefully before you make your investment decision. This prospectus may not be used to consummate sales of our securities unless it is accompanied by a prospectus supplement.

Our common units are listed for trading on the New York Stock Exchange under the symbol "OKS."

We may sell securities to or through underwriters, dealers or agents. For additional information on the method of sale, you should refer to the section entitled "Plan of Distribution." The names of any underwriters, dealers or agents involved in the sale of any securities and the specific manner in which they may be offered will be set forth in the prospectus supplement covering the sale of those securities.

Investing in these securities involves certain risks. Limited partnerships are inherently different from corporations. Please read "Risk Factors" on page 9 of this prospectus and in our most recently-filed Annual Report on Form 10-K and most recently-filed Quarterly Report on Form 10-Q and those that may be included in the applicable prospectus supplement and "Cautionary Statement Regarding Forward-Looking Statements" beginning on page 4 of this prospectus and other information included and incorporated by reference in this prospectus for a discussion of the factors you should carefully consider before deciding to purchase these securities.

Neither the Securities and Exchange Commission nor any state securities commission has approved or disapproved of these securities or determined if this prospectus is truthful or complete. Any representation to the contrary is a criminal offense.

The date of this prospectus is September 15, 2009.

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ABOUT THIS PROSPECTUS

The information contained in this prospectus is not complete and may be changed. You should rely only on the information provided in or incorporated by reference in this prospectus, any prospectus supplement, or documents to which we otherwise refer you. We have not authorized anyone else to provide you with different information. We are not making an offer of any securities in any jurisdiction where the offer is not permitted. You should not assume that the information in this prospectus, any prospectus supplement or any document incorporated by reference is accurate as of any date other than the date of the document in which such information is contained or such other date referred to in such document, regardless of the time of any sale or issuance of a security.

This prospectus is part of a registration statement that we have filed with the Securities and Exchange Commission, or SEC, utilizing a “shelf” registration process. Under this shelf process, we may sell different types of securities described in this prospectus in one or more offerings. This prospectus provides you with a general description of the securities we may offer. Each time we sell securities, we will provide a prospectus supplement that will contain specific information about the terms of that offering and the securities offered by us in that offering. The prospectus supplement may also add, update or change information in this prospectus. You should read both this prospectus and any prospectus supplement together with additional information described under the headings “Where You Can Find More Information” and “Incorporation by Reference.”

This prospectus contains summaries of certain provisions contained in some of the documents described herein, but reference is made to the actual documents for complete information. All of the summaries are qualified in their entirety by reference to the actual documents. Copies of some of the documents referred to herein have been filed or will be filed or incorporated by reference as exhibits to the registration statement of which this prospectus is a part, and you may obtain copies of those documents as described below in the section entitled “Where You Can Find More Information.”

Unless we otherwise indicate or unless the context requires, all references in this prospectus to “ONEOK Partners,” “we,” “us” and “our” or similar references mean ONEOK Partners, L.P. and its subsidiaries, predecessors and acquired businesses unless otherwise noted.

WHERE YOU CAN FIND MORE INFORMATION

We have filed a registration statement on Form S-3 with the SEC under the Securities Act of 1933, as amended, or the Securities Act, that registers the securities offered by this prospectus. The registration statement, including the attached exhibits, contains additional relevant information about us. The rules and regulations of the SEC allow us to omit some information included in the registration statement from this prospectus.

We file annual, quarterly and current reports, proxy statements and other information with the SEC. You can read and copy any materials we file with the SEC at its Public Reference Room at 100 F Street, N.E., Washington, D.C. 20549. You can obtain information about the operations of the SEC Public Reference Room by calling the SEC at 1-800-SEC-0330. The SEC also maintains a website that contains reports, proxy and information statements, and other information regarding issuers, including us, that file electronically with the SEC, which you can access over the Internet at <http://www.sec.gov>. General information about us, including our annual report on Form 10-K, quarterly reports on Form 10-Q, current reports on Form 8-K, and amendments to those reports, is available free of charge at <http://www.oneokpartners.com> as soon as reasonably practicable after we electronically file them with, or furnish them to, the SEC. Information on our website is not incorporated into this prospectus or our other securities filings and is not a part of these filings. Our common units are listed on the New York Stock Exchange, or the NYSE, under the symbol “OKS,” and you can also obtain information about us at the offices of the NYSE, 20 Broad Street, New York, New York 10005.

INCORPORATION BY REFERENCE

The SEC allows us to “incorporate by reference” information into this document. This means that we can disclose important information to you by referring you to another document filed separately with the SEC. The information incorporated by reference is considered to be part of this prospectus, and information that we file later with the SEC will automatically update and supersede the previously filed information. We incorporate by reference the documents listed below and any future filings made by us with the SEC pursuant to Sections 13(a), 13(c), 14 or 15(d) of the Securities Exchange Act of 1934, as amended, or the Exchange Act, other than any portions of the respective filings that were furnished, pursuant to Item 2.02 or Item 7.01 of Current Reports on Form 8-K (including exhibits related thereto) or other applicable SEC rules, rather than filed, prior to the termination of the offerings under this prospectus:

- Annual Report on Form 10-K for the year ended December 31, 2008 filed on February 25, 2009;
- Quarterly Reports on Form 10-Q for the quarters ended March 31, 2009, filed on April 30, 2009, and June 30, 2009, filed on August 6, 2009;
- Current Reports on Form 8-K filed on January 15, 2009, March 3, 2009, April 16, 2009, June 22, 2009, July 15, 2009, two reports filed on July 17, 2009, August 6, 2009 and September 15, 2009; and
- The description of our common units contained in Amendment No. 2 to our registration statement on Form 8-A (File No. 1-12202 filed on September 19, 2006), including any amendment or reports filed for the purpose of updating the description.

You may request a copy of these filings (other than an exhibit to the filings unless we have specifically incorporated that exhibit by reference into the filing), at no cost, by writing or telephoning us at the following address:

ONEOK Partners, L.P.
100 West Fifth Street
Tulsa, Oklahoma 74103
Attention: Corporate Secretary
Telephone: (918) 588-7000

CAUTIONARY STATEMENT REGARDING FORWARD-LOOKING STATEMENTS

Some of the statements contained and incorporated in this prospectus are forward-looking statements within the meaning of Section 27A of the Securities Act and Section 21E of the Exchange Act. The forward-looking statements relate to our anticipated financial performance, management’s plans and objectives for our future operations, our business prospects, the outcome of regulatory and legal proceedings, market conditions and other matters. We make these forward-looking statements in reliance on the safe harbor protections provided under the Private Securities Litigation Reform Act of 1995. The following discussion is intended to identify important factors that could cause future outcomes to differ materially from those set forth in the forward-looking statements.

Forward-looking statements include the items identified in the preceding paragraph, the information concerning possible or assumed future results of our operations and other statements contained or incorporated in this prospectus identified by words such as “anticipate,” “estimate,” “plan,” “expect,” “forecast,” “intend,” “believe,” “should,” “project,” “goal,” “could,” “may,” “continue,” “might,” “potential,” “scheduled” and other words and terms of similar meaning.

You should not place undue reliance on the forward-looking statements. Known and unknown risks, uncertainties and other factors may cause our actual results, performance or achievements to be materially

different from any future results, performance or achievements expressed or implied by the forward-looking statements. Many of those factors that will determine these results are beyond our ability to control or predict. Those factors may affect our operations, markets, products, services and prices. In addition to any assumptions and other factors referred to specifically in connection with the forward-looking statements, factors that could cause our actual results to differ materially from those contemplated in any forward-looking statement include, among others, the following:

- the effects of weather and other natural phenomena on our operations, demand for our services and energy prices;
- competition from other United States and foreign energy suppliers and transporters, as well as alternative forms of energy, including, but not limited to, solar power, wind power, geothermal energy and biofuels such as ethanol and biodiesel;
- the capital intensive nature of our businesses;
- the profitability of assets or businesses acquired or constructed by us;
- our ability to make cost-saving changes in operations;
- risks of marketing, trading and hedging activities, including the risks of changes in energy prices or the financial condition of our counterparties;
- the uncertainty of estimates, including accruals and costs of environmental remediation;
- the timing and extent of changes in energy commodity prices;
- the effects of changes in governmental policies and regulatory actions, including changes with respect to income and other taxes, environmental compliance, climate change initiatives and authorized rates of recovery of gas and gas transportation costs;
- the impact on drilling and production by factors beyond our control, including the demand for natural gas and refinery-grade crude oil; producers' desire and ability to obtain necessary permits; producers shutting in wells due to unfavorable gas prices; reserve performance; and capacity constraints on the pipelines that transport crude oil, natural gas and natural gas liquids ("NGLs") from producing areas and our facilities;
- difficulties or delays experienced by trucks or pipelines in delivering products to or from our terminals or pipelines;
- changes in demand for the use of natural gas because of market conditions caused by concerns about global warming;
- conflicts of interest between us, our general partner, ONEOK Partners GP, L.L.C. ("ONEOK Partners GP") and related parties of ONEOK Partners GP;
- the impact of unforeseen changes in interest rates, equity markets, inflation rates, economic recession and other external factors over which we have no control;
- our indebtedness could make us vulnerable to general adverse economic and industry conditions that could limit our ability to borrow additional funds and/or place us at competitive disadvantages compared to our competitors that have less debt or have other adverse consequences;
- actions by rating agencies concerning our credit ratings or those of our general partner;
- the results of administrative proceedings and litigation, regulatory actions and receipt of expected clearances involving the Oklahoma Corporation Commission, Kansas Corporation Commission, Texas regulatory authorities or any other local, state or federal regulatory body, including the Federal Energy Regulatory Commission ("FERC");
- our ability to access capital at competitive rates or on terms acceptable to us;

- risks associated with adequate supply to our gathering, processing, fractionation and pipeline facilities, including production declines that outpace new drilling;
- the risk that material weaknesses or significant deficiencies in our internal controls over financial reporting could emerge or that minor weaknesses or deficiencies could become material or significant;
- the impact and outcome of pending and future litigation;
- the ability to market pipeline capacity on favorable terms, including the effects of:
 - future demand for and prices of natural gas and NGLs;
 - competitive conditions in the overall energy market;
 - availability of supplies of Canadian and United States natural gas; and
 - availability of additional storage capacity;
- performance of contractual obligations by our customers, service providers, contractors and shippers;
- the timely receipt of approval by applicable governmental entities for construction and operation of our pipeline and other projects and required regulatory clearances;
- our ability to acquire all necessary permits, consents and other approvals in a timely manner, to promptly obtain all necessary materials and supplies required for construction, and to construct gathering, processing, storage, fractionation and transportation facilities without labor or contractor problems;
- the mechanical integrity of facilities operated;
- demand for our services in the proximity of our facilities;
- our ability to control operating costs;
- acts of nature, sabotage, terrorism or other similar acts that cause damage to our facilities or our suppliers' or shippers' facilities;
- economic climate and growth in the geographic areas in which we do business;
- the risk of a prolonged slowdown in growth or decline in the U.S. economy or the risk of delay in growth recovery in the U.S. economy, including increasing liquidity risks in U.S. credit markets;
- the impact of recently issued and future accounting pronouncements and other changes in accounting policies;
- the possibility of future terrorist attacks or the possibility or occurrence of an outbreak of, or changes in, hostilities or changes in the political conditions in the Middle East and elsewhere;
- the risk of increased costs for insurance premiums, security or other items as a consequence of terrorist attacks;
- risks associated with pending or possible acquisitions and dispositions, including our ability to finance or integrate any such acquisitions and any regulatory delay or conditions imposed by regulatory bodies in connection with any such acquisitions and dispositions;
- the impact of unsold pipeline capacity being greater or less than expected;
- the ability to recover operating costs and amounts equivalent to income taxes, costs of property, plant and equipment and regulatory assets in our state- and FERC-regulated rates;
- the composition and quality of the natural gas and NGLs we gather and process in our plants and transport on our pipelines;

- the efficiency of our plants in processing natural gas and extracting and fractionating NGLs;
- the impact of potential impairment charges;
- the risk inherent in the use of information systems in our respective businesses, implementation of new software and hardware, and the impact on the timeliness of information for financial reporting;
- our ability to control construction costs and completion schedules of our pipelines and other projects; and
- the risk factors listed in the reports we have filed and may file with the SEC, which are incorporated by reference.

These factors are not necessarily all of the important factors that could cause actual results to differ materially from those expressed in our forward-looking statements. Other factors could also have material adverse effects on our future results. These and other risks are described in greater detail under the caption “Risk Factors” on page 7 of this prospectus and in our most recent Annual Report on Form 10-K, and in our quarterly reports on Form 10-Q that are incorporated by reference and may be included in the applicable prospectus supplement. All forward-looking statements attributable to us or persons acting on our behalf are expressly qualified in their entirety by these factors. Other than as required under securities laws, we undertake no obligation to update publicly any forward-looking statement whether as a result of new information, subsequent events or change in circumstances, expectations or otherwise.

ABOUT ONEOK PARTNERS, L.P.

We are a publicly-traded Delaware master limited partnership formed in 1993. Our common units are listed on the New York Stock Exchange under the trading symbol “OKS.” Our primary business objectives are to generate stable cash flow sufficient to pay quarterly cash distributions to our unitholders and to increase our quarterly cash distributions over time. We own and manage natural gas gathering, processing, storage and interstate and intrastate pipeline assets and one of the nation’s premier NGL systems, connecting much of the natural gas and NGL supply in the Mid-Continent region with key market centers. We also own a 50 percent interest in a leading transporter of natural gas imported from Canada into the United States. Our business operations are divided into the following four operating segments for U.S. generally accepted accounting principles segment reporting purposes, based on similarities in economic characteristics, products and services, types of customers, methods of distribution and regulatory environment:

- our Natural Gas Gathering and Processing segment primarily gathers and processes unprocessed natural gas;
- our Natural Gas Pipelines segment primarily owns and operates regulated interstate and intrastate natural gas transmission pipelines and natural gas storage facilities;
- our Natural Gas Liquids Gathering and Fractionation segment primarily gathers, treats and fractionates NGLs and stores and markets NGL products; and
- our Natural Gas Liquids Pipelines segment primarily owns and operates FERC-regulated interstate natural gas liquids gathering and distribution pipelines.

We are managed by our sole general partner, ONEOK Partners GP, a Delaware limited liability company. Our general partner is managed by its sole member, ONEOK, Inc., an Oklahoma corporation.

Our principal executive offices are located at 100 West Fifth Street, Tulsa, Oklahoma 74103-4298, and our telephone number at that address is (918) 588-7000.

ONEOK PARTNERS INTERMEDIATE LIMITED PARTNERSHIP

ONEOK Partners Intermediate Limited Partnership, a Delaware limited partnership, is our wholly-owned subsidiary and is managed by its general partner, ONEOK ILP GP, L.L.C., a Delaware limited liability company and our direct, wholly-owned subsidiary. ONEOK Partners Intermediate Limited Partnership is a holding company through which we own our interests in our operating subsidiaries.

RISK FACTORS

Limited partner interests are inherently different from the capital stock of a corporation, although many of the business risks to which we are subject are similar to those that would be faced by a corporation engaged in a similar business. Before you invest in our securities, you should carefully consider those risk factors included in our most recent annual report on Form 10-K and our quarterly reports on Form 10-Q that are incorporated herein by reference and those that may be included in the applicable prospectus supplement, together with all of the other information included in this prospectus, any prospectus supplement and the documents we incorporate by reference in evaluating an investment in our securities.

If any of the risks discussed in the foregoing documents were actually to occur, our business, financial condition, results of operations, or cash flow could be materially adversely affected. In that case, our ability to make distributions to our unitholders or pay interest on, or the principal of, any debt securities, may be reduced, the trading price of our securities could decline and you could lose all or part of your investment.

USE OF PROCEEDS

We will use the net proceeds we receive from the sale of the securities offered by this prospectus for general partnership purposes unless we specify otherwise in an applicable prospectus supplement. These purposes may include repayment and refinancing of debt, working capital, capital expenditures and repurchases and redemptions of securities. We may invest any funds we do not require immediately for general partnership purposes in marketable securities and short-term investments.

RATIO OF EARNINGS TO FIXED CHARGES

Our ratio of earnings to fixed charges in each of the periods shown is as follows:

Six months ended June 30, 2009	For the years ended December 31,				
	2008	2007	2006	2005	2004
2.92 x	4.20 x	3.63 x	4.58 x	3.12 x	3.42 x

For purposes of computing the ratio of earnings to fixed charges, “earnings” consists of pre-tax income from continuing operations before adjustment for income or loss from equity investees plus fixed charges and distributed income of equity investees, less interest capitalized. “Fixed charges” consist of interest charges capitalized and expensed, the amortization of debt discounts and issue costs and the representative interest portion of operating leases.

DESCRIPTION OF COMMON UNITS REPRESENTING LIMITED PARTNER INTERESTS

The following is a brief description of our common and Class B units. Please read the description of our common units and Class B units, our partnership agreement and our cash distribution policy each as contained in Amendment No. 2 to our registration statement on Form 8-A filed on September 19, 2006 (including any amendment or report filed for the purpose of updating the description), which are incorporated herein by reference, for more information on the common units and Class B units, our partnership agreement and our cash distribution policy.

As of July 31, 2009, we had 59,912,777 common units and 36,494,126 Class B units outstanding, representing a 98% limited partner interest in us. Thus, our equity consists of a 2% general partner interest and common units and Class B units representing in the aggregate a 98% limited partner interest.

Cash Distributions

General

Rationale for our Cash Distribution Policy

Our cash distribution policy reflects a basic judgment that our unitholders will be better served by distributing our available cash rather than retaining it. Our available cash includes cash generated from the operation of our assets and businesses. Our cash distribution policy is consistent with the terms of the Partnership Agreement, which requires that we distribute all of our available cash on a quarterly basis. Because we are not subject to an entity-level federal income tax, we have more cash to distribute to you than would be the case if we were subject to such tax.

Limitations on Our Ability to Make Cash Distributions

There is no guarantee that unitholders will receive quarterly distributions from us. Our distribution policy may become subject to limitations and restrictions and may be changed at any time, including:

- The board of directors of our general partner, ONEOK Partners GP, has broad discretion to establish reserves for the prudent conduct of our business and the establishment of those reserves could result in a reduction in the amount of cash available to pay distributions.
- Although our ability to make distributions is not currently restricted under our debt instruments, we may enter into future debt arrangements that could subject our ability to pay distributions to compliance with certain tests or ratios or otherwise restrict our ability to pay distributions.
- Even if our cash distribution policy is not modified, the amount of distributions we pay and the decision to make any distribution is at the discretion of our general partner, taking into consideration the terms of the Partnership Agreement.
- Under Section 17-607 of the Delaware Revised Uniform Limited Partnership Act (the “Delaware Act”), we may not make a distribution to you if the distribution would cause our liabilities to exceed the fair value of our assets.
- Although the Partnership Agreement requires us to distribute our available cash, the Partnership Agreement, including provisions requiring us to make cash distributions contained therein, may be amended with the approval of a majority of the outstanding common units.

Our Cash Distribution Policy May Limit Our Ability to Grow

Because we distribute all of our available cash, our growth may not be as fast as businesses that reinvest their available cash to expand ongoing operations. We generally rely upon internal and external financing

sources, including borrowings and issuances of debt and equity securities, to fund our acquisition and growth capital expenditures. However, to the extent we are unable to finance growth externally, our cash distribution policy may significantly impair our ability to grow.

Cash from Operations and Cash from Interim Capital Transactions

Overview

All cash distributed to unitholders will be characterized as either “cash from operations” or “cash from interim capital transactions.” We treat distributions of available cash constituting cash from operations differently than distributions of available cash constituting interim capital transactions.

Definition of Available Cash

Available cash generally means, for each calendar quarter ending prior to liquidation, all cash on hand at the end of the quarter:

- less the amount of cash reserves established by our general partner to:
 - provide for the proper conduct of our business (including reserves for future capital expenditures, for our anticipated future credit needs and for refunds of collected rates reasonably likely to be refunded as a result of a settlement or hearing relating to FERC rate or other proceedings);
 - comply with applicable law, any of our loan agreements, security agreements mortgages, debt instruments or other agreements or obligations; or
 - provide funds for distribution to our unitholders and to our general partner for any one or more of the next four calendar quarters;
- plus all cash on hand on the date of determination of available cash for the quarter resulting from working capital borrowings made after the end of the quarter for which the determination is being made. Working capital borrowings are generally borrowings that will be used solely for working capital purposes or to pay distributions to partners made pursuant to a revolving or other credit facility, commercial paper facility or other financing transaction.
- plus all cash on hand on the date of determination of available cash for the quarter resulting from distributions of cash (to the extent the distributions are attributable to transactions and operations during the quarter in respect of which the distribution is being made) received by ONEOK Partners from ONEOK Partners Intermediate Limited Partnership (the “Intermediate Partnership”) or any of our other subsidiaries after the end of the quarter for which the determination is being made but on or before the date on which we make the distribution of available cash.

Definition of Cash from Operations

Cash from operations means:

- for the period that commenced as of the closing date of our initial public offering in October 1993 and ended on June 30, 2006:
 - the sum of all our cash receipts during such period (including our cash balance at the close of business on October 1, 1993 and certain cash distributions received from Northern Border Pipeline Company (“Northern Border Pipeline”)), in each case excluding any cash proceeds from certain capital transactions; less
- the sum of:
 - all of our cash operating expenditures during such period, including, without limitation, taxes, if any, and our share of capital contributions made by Northern Border Pipeline in respect of our share of similar expenditures of Northern Border Pipeline;

- all of our cash debt service payments during such period (other than payments or prepayments of principal and premium required by reason of loan agreements (including covenants and default provisions therein) or by lenders, in each case in connection with sales or other dispositions of assets or made in connection with refinancings or refundings of indebtedness, provided, that any payment or prepayment of principal, whether or not then due, shall be deemed, at the election and in the discretion of our general partner, to be refunded or refinanced by any indebtedness incurred or to be incurred by ONEOK Partners or the Intermediate Partnership simultaneously with or within 180 days prior to or after such payment or prepayment to the extent of the principal amount of such indebtedness so incurred) and our share of capital contributions made to Northern Border Pipeline in respect of our share of any such payments made by Northern Border Pipeline;
- all of our cash capital expenditures during such period, and our share of any capital contributions made to Northern Border Pipeline in respect of our share of any cash capital expenditures of Northern Border Pipeline during such period, including cash capital expenditures made, or our share of capital contributions to Northern Border Pipeline, in respect of maintenance capital expenditures, but excluding (A) cash capital expenditures made, or our share of capital contributions to Northern Border Pipeline, in respect of capital additions and improvements and (B) cash expenditures made in payment of transaction expenses relating to certain capital transactions occurring prior to our liquidation;
- an amount equal to revenues, if any, collected by us or our subsidiaries (or by Northern Border Pipeline to the extent same are distributed to us or our subsidiaries) as a result of transportation rate increases that are subject to possible refund;
- any reserves outstanding as of such date that our general partner deems in its reasonable discretion to be necessary or appropriate to provide for the future cash payment of, or future capital contributions to Northern Border Pipeline with respect to, items of the type referred to in the prior four bullet points; and
- any reserves that our general partner deems in its reasonable discretion to be necessary or appropriate to provide funds for distributions with respect to units in respect of any one or more of the next four calendar quarters; and
- for the period commencing as of July 1, 2006 and ending at the close of business on the date immediately preceding the date of our liquidation:
 - the balance of our cash from operations as of June 30, 2006 as determined above; plus
 - all of our cash receipts (or ONEOK Partners' proportionate share of cash receipts in the case of its subsidiaries that are not wholly owned) for the period commencing as of July 1, 2006 and ending on the last day of the period for which the determination is being made, but excluding cash receipts from certain capital transactions prior to our liquidation and all of our cash receipts (or ONEOK Partners' proportionate share of cash receipts in the case of its subsidiaries that are not wholly owned) after the end of such period but on or before the date of determination of cash from operations with respect to such period resulting from (A) working capital borrowings or (B) distributions of cash (to the extent such distributions are attributable to transactions and operations during the quarter in respect of which the distribution is then being made) received by ONEOK Partners from the Intermediate Partnership or any other of its subsidiaries after the end of such quarter but on or before the date on which ONEOK Partners makes its distribution of available cash in respect of such quarter; less

- the sum of (A) operating expenditures for the period commencing as of July 1, 2006 and ending on the last day of the period for which the determination is being made and (B) the amount of cash reserves established by our general partner to provide funds for future operating expenditures; *provided, however*, that disbursements made (including contributions to ONEOK Partners or any of its subsidiaries or disbursements on behalf of ONEOK Partners or any of its subsidiaries) or cash reserves established, increased or reduced after the end of such period but on or before the date of determination of available cash with respect to such period shall be deemed to have been made, established, increased or reduced, for purposes of determining cash from operations, within such period if our general partner so determines;

all as determined on a consolidated basis. Where cash capital expenditures, or capital contributions by the Intermediate Partnership, are made in part in respect of capital additions and improvements and in part for other purposes, our general partner's good faith allocation thereof between the portion made for capital additions and improvements and the portion made for other purposes shall be conclusive.

Notwithstanding the foregoing, cash from operations with respect to the calendar quarter in which the date of our liquidation occurs and any subsequent calendar quarter will equal zero.

Definition of Cash from Interim Capital Transactions

Cash from interim capital transactions generally means, at any date, the sum of the amounts of available cash as (i) are deemed to be cash from interim capital transactions pursuant to the Partnership Agreement and (ii) constitute distributions received prior to May 17, 2006 by the Intermediate Partnership from Northern Border Pipeline in respect of any transaction undertaken by Northern Border Pipeline that constitutes an interim capital transaction (as defined in the Partnership Agreement).

Characterization of Cash Distributions

We will treat all available cash distributed, regardless of its source, as coming from cash from operations until the sum of all available cash distributed since we began operations equals the cash from operations from the closing date of our initial public offering through the close of the immediately preceding calendar quarter. We will treat any amount distributed in excess of cash from operations, regardless of its source, as cash from interim capital transactions. We do not anticipate that we will make any distributions from cash from interim capital transactions.

Distributions of Available Cash Constituting Cash from Operations

Subject to the rights of the Class B unitholders contained in the Partnership Agreement, we will make distributions of available cash constituting cash from operations for any quarter in the following manner:

- *First*, 98% to all holders of common units, pro rata, and 2% to our general partner, until we distribute for each outstanding common unit an amount equal to \$0.55 per unit (the "minimum quarterly distribution") for that quarter; and
- *Second*, 98% to all holders of common units, pro rata, and 2% to our general partner, until we distribute for each outstanding common unit an amount equal to any cumulative unpaid arrearages in payment of the minimum quarterly distribution on the common units for that quarter; and
- *Thereafter*, in the manner described in "—Incentive Distributions" below.

In the event that the minimum quarterly distribution or the first target distribution, the second target distribution and the third target distribution discussed below have been reduced to zero pursuant to the

Partnership Agreement, the distribution of available cash constituting cash from operations with respect to any quarter will be made in accordance with the last bullet point under “—Incentive Distributions” below.

The preceding discussion is based on the assumptions that we do not issue additional classes of equity securities, other than the Class B units.

Incentive Distributions

Our general partner has the right to receive an increasing percentage of quarterly distributions of available cash constituting cash from operations after the minimum quarterly distribution and the target distribution levels described below have been achieved.

If for any quarter:

- we have distributed available cash constituting cash from operations to the common unitholders in an amount equal to the minimum quarterly distribution; and
- we have distributed available cash constituting cash from operations on outstanding common units in an amount necessary to eliminate any cumulative arrearages in payment of the minimum quarterly distribution;

then, we will distribute any additional available cash constituting cash from operations for that quarter among the unitholders and our general partner in the following manner:

- *First*, 98% to all unitholders, pro rata, and 2% to our general partner, until we distribute for each outstanding unit an amount equal to the excess of \$0.605 per unit (the “first target distribution”) over the minimum quarterly distribution; and
- *Second*, 85% to all unitholders, pro rata, and 15% to our general partner, until we distribute for each outstanding unit an amount equal to the excess of \$0.715 per unit (the “second target distribution”) over the first target distribution; and
- *Third*, 75% to all unitholders, pro rata, and 25% to our general partner, until we distribute for each outstanding unit an amount equal to the excess of \$0.935 per unit (the “third target distribution”) over the second target distribution; and
- *Thereafter*, 50% to all unitholders, pro rata, in the proportion that the total number of units held by such limited partner bears to the total number of units outstanding as of the last day of the quarter, and 50% to our general partner.

In each case, the amount of the target distribution set forth above is exclusive of any distributions to common unitholders to eliminate any cumulative arrearages in payment of the minimum quarterly distribution.

Distributions of Available Cash Constituting Cash from Interim Capital Transactions

How Distributions from Cash from Interim Capital Transactions Will Be Made

Unless otherwise required by the Partnership Agreement, we will make distributions of available cash constituting cash from interim capital transactions, if any, in the following manner:

- *First*, 98% to all unitholders, pro rata, and 2% to our general partner, until we distribute for each common unit that was issued in our initial public offering an amount of available cash constituting cash from interim capital transactions equal to the initial public offering price;
- *Thereafter*, we will make all distributions of available cash constituting cash from interim capital transactions as if they were from cash from operations.

Effect of a Distribution from Cash from Interim Capital Transactions

The Partnership Agreement treats a distribution of cash from interim capital transactions as the repayment of the initial unit price from our initial public offering, which is a return of capital. The initial public offering price less any distributions of cash from interim capital transactions per unit is referred to as the “unrecovered initial unit price.” Each time a distribution of cash from interim capital transactions is made, the minimum quarterly distribution and the target distribution levels will be reduced proportionately to equal the product obtained by multiplying the otherwise applicable minimum quarterly distribution and the target distribution levels, as the case may be, by a fraction of which the numerator is the unrecovered initial unit price of the common units immediately after giving effect to such distribution and of which the denominator is the unrecovered initial unit price of the common units immediately prior to giving effect to such distribution. Because distributions of cash from interim capital transactions will reduce the minimum quarterly distribution, after any of these distributions are made it may be easier for our general partner to receive incentive distributions. However, any distribution of cash from interim capital transactions before the unrecovered initial unit price is reduced to zero cannot be applied to the payment of the minimum quarterly distribution or any arrearages.

Once we distribute cash from interim capital transactions on a unit issued in our initial public offering in an amount equal to the initial unit price, we will reduce the minimum quarterly distribution and the target distribution levels to zero. We will then make all future distributions from cash from operations, with 50% being paid to the holders of units and 50% to our general partner in respect of our general partner interest and the incentive distributions.

Adjustment to the Minimum Quarterly Distribution and Target Distribution Levels

In addition to adjusting the minimum quarterly distribution and target distribution levels to reflect a distribution of cash from interim capital transactions, if we combine our units into fewer units or subdivide our units into a greater number of units, we will proportionately adjust:

- the minimum quarterly distribution;
- the target distribution levels;
- the unrecovered initial unit price; and
- the number of common units into which a Class B unit is convertible.

For example, if a two-for-one split of the common units should occur, the minimum quarterly distribution, the target distribution levels and the unrecovered initial unit price would each be reduced to 50% of its initial level and each Class B unit would be convertible into two common units. We will not make any adjustment by reason of the issuance of additional units for cash or property.

In addition, if legislation is enacted or if the interpretation of existing law is modified by a governmental taxing authority so that ONEOK Partners, the Intermediate Partnership, Northern Border Pipeline or any other subsidiary of ONEOK Partners becomes taxable as a corporation or otherwise subject to taxation as an entity for federal, state or local income tax purposes, the minimum quarterly distribution and the target distribution levels for each quarter, as the case may be, will be equal to the product obtained by multiplying (a) the amount thereof by (b) 1 minus the sum of (i) the highest marginal federal corporate (or other entity, as applicable) income tax rate of ONEOK Partners (directly or through its interest in any of its subsidiaries or Northern Border Pipeline) for the fiscal year of ONEOK Partners in which such quarter occurs (expressed as a percentage) plus (ii) the effective overall state and local income tax rate (expressed as a percentage) applicable to ONEOK Partners (directly or through its interest in any of its subsidiaries or Northern Border Pipeline) for the calendar year next preceding the calendar year in which such quarter occurs (after taking into account the benefit of any deduction allowable for federal income tax purposes with respect to the payment of state and local income taxes), but only to the extent of the increase in such rates resulting from such legislation or interpretation. To the extent that the actual tax liability differs from the estimated tax liability for any quarter, the difference will be accounted for in subsequent quarters.

Distributions of Cash Upon Liquidation

Overview

If we dissolve in accordance with the Partnership Agreement, we will sell or otherwise dispose of our assets in a process called liquidation. We will first apply the proceeds of liquidation to the payment of our creditors. We will distribute any remaining proceeds to the unitholders and our general partner, in accordance with their capital account balances, as adjusted to reflect any gain or loss upon the sale or other disposition of our assets in liquidation.

The allocations of gain and loss upon liquidation are intended, to the extent possible, to entitle the holders of outstanding common units and the holders of outstanding Class B units to equal treatment upon our liquidation, to the extent required to permit such unitholders to receive their unrecovered initial unit price plus the minimum quarterly distribution for the quarter during which liquidation occurs. The common unitholders are then entitled to allocations to the extent of any unpaid arrearages in payment of the minimum quarterly distribution on the common units. After such allocations are made in respect of the common units, any additional gain is then allocated to the Class B units to the extent of any cumulative Class B unit arrearage, if any. However, there may not be sufficient gain upon our liquidation to enable the holders of common units or Class B units to fully recover all of these amounts, even though there may be cash available to pay distributions to the holders of Class B units. Any further net gain recognized upon liquidation will be allocated in a manner that takes into account the incentive distributions to our general partner.

Adjustments to Capital Accounts

We will make adjustments to capital accounts upon the issuance of additional units. In doing so, we will allocate any unrealized and, for tax purposes, unrecognized gain or loss resulting from the adjustments to the unitholders and our general partner in the same manner as we allocate gain or loss upon liquidation. In the event that we make positive adjustments to the capital accounts upon the issuance of additional units, we will allocate any later negative adjustments to the capital accounts resulting from the issuance of additional units or upon our liquidation in a manner which results, to the extent possible, in our general partner's capital account balances equaling the amount which they would have been if no earlier positive adjustments to the capital accounts had been made.

Voting

Each holder of our common units is entitled to one vote for each common unit on all matters submitted to a vote of our unitholders; provided that, if at any time any person or group owns beneficially 20% or more of all common units, such common units so owned may not be voted on any matter and may not be considered to be outstanding when sending notices of a meeting of unitholders (unless otherwise required by law), calculating required votes, determining the presence of a quorum or for other similar purposes under our partnership agreement.

Class B Units

Our Class B units are entitled to the same distribution rights as the common units and generally have the same voting rights as our common units.

Effective April 7, 2007, the Class B limited partner units became entitled to receive increased quarterly distributions equal to 110 percent of the distributions paid with respect to our common units. However, on June 21, 2007, ONEOK, Inc., as the sole holder of our Class B limited partner units, waived its right to receive the increased quarterly distributions on the Class B units for the period of April 7, 2007, through December 31, 2007, and continuing thereafter until ONEOK, Inc. gives us no less than 90 days advance notice that it has withdrawn its waiver. Any such withdrawal of the waiver will be effective with respect to any distribution on the Class B units declared or paid on or after the 90 days following delivery of the notice.

In addition, since the proposed amendments to our partnership agreement were not approved by the required two-thirds affirmative vote of our common unitholders, if our common unitholders vote at any time to remove ONEOK, Inc. or its affiliates as our general partner, quarterly distributions payable on the Class B limited partner units would increase to 123.5 percent of the distributions payable with respect to the common units, and distributions payable upon liquidation of the Class B limited partner units would increase to 123.5 percent of the distributions payable with respect to the common units.

Listing

Our outstanding common units are listed on the NYSE under the symbol “OKS.” We anticipate that any additional common units we issue will also be listed on the NYSE. Our outstanding Class B units are not listed on any national stock exchange, and we do not intend to so list the Class B units.

Transfer Agent and Registrar

Our transfer agent and registrar for the common units is Computershare Trust Company, N.A.

DESCRIPTION OF DEBT SECURITIES

The following description sets forth the general terms and provisions that apply to the debt securities. Each prospectus supplement will state the particular terms that will apply to the debt securities included in the supplement. The debt securities will be either senior debt securities or subordinated debt securities issued by ONEOK Partners. If we offer senior debt securities, we will issue them under a senior indenture. If we offer subordinated debt securities, we will issue them under a subordinated indenture containing subordination provisions. The debt securities will be governed by the provisions of the applicable indenture and those made part of such indenture by reference to the Trust Indenture Act of 1939, as amended. We urge you to read the indentures filed as exhibits to the registration statement of which this prospectus is a part, because those indentures, and not this description, govern your rights as a holder of debt securities. For purposes of this “Description of the Debt Securities,” when we refer to “us,” “we,” “our,” “ours,” or “ONEOK Partners,” we are describing ourselves, ONEOK Partners, L.P. only, and not any of our subsidiaries. References in this prospectus to an “indenture” refer to each of the senior indenture and the subordinated indenture.

General

The Debt Securities

Any series of debt securities that we issue:

- will be our general obligations; and
- may be subordinated to our senior indebtedness.

Neither indenture limits the aggregate principal amount of debt securities that we may issue under that indenture. We may issue debt securities under each indenture from time to time in separate series, up to the aggregate amount authorized for each such series.

We will prepare a prospectus supplement and either an indenture supplement or a resolution of the board of directors of our general partner and accompanying officers’ certificate relating to any series of debt securities that we offer, which will include specific terms relating to some or all of the following:

- the title of the debt securities of such series (which shall distinguish the debt securities of the series from all other debt securities);
- any limit upon the aggregate principal amount of the debt securities of such series that may be authenticated and delivered under the indenture;
- the date or dates on which the principal and premium, if any, of the debt securities of such series are payable;
- the rate or rates (which may be fixed or variable) at which the debt securities of the series shall bear interest, if any, or the method of determining such rate or rates, the date or dates from which such interest shall accrue, the interest payment dates on which such interest shall be payable, or the method by which such date will be determined, the record dates for the determination of holders thereof to whom such interest is payable and the basis upon which interest will be calculated if other than that of a 360-day year of twelve thirty-day months;
- the place or places, if any, in addition to or instead of the corporate trust office of the trustee, where the principal of, and premium, if any, and interest on, debt securities of the series shall be payable;
- the price or prices at which, the period or periods within which and the terms and conditions upon which debt securities of the series may be redeemed, in whole or in part, at the option of ONEOK Partners or otherwise;
- the obligation, if any, of ONEOK Partners to redeem, purchase or repay debt securities of the series pursuant to any sinking fund or analogous provisions or at the option of a holder thereof, and the

price or prices at which and the period or periods within which and the terms and conditions upon which debt securities of the series shall be redeemed, purchased or repaid, in whole or in part, pursuant to such obligations;

- the terms, if any, upon which the debt securities of the series may be convertible into or exchanged for Capital Interests (which may be represented by depositary shares), other debt securities or warrants for Capital Interests, debt securities or other securities of any kind of ONEOK Partners or any other obligor and the terms and conditions upon which such conversion or exchange shall be effected, including the initial conversion or exchange price or rate, the conversion or exchange period and any other provision in addition to or in lieu of those described herein;
- if other than denominations of \$1,000 and any integral multiple thereof, the denominations in which debt securities of the series shall be issuable;
- if the amount of principal of or any premium or interest on debt securities of the series may be determined with reference to an index or pursuant to a formula, the manner in which such amounts will be determined;
- if the principal amount payable at the stated maturity of debt securities of the series will not be determinable as of any one or more dates prior to such stated maturity, the amount which will be deemed to be such principal amount as of any such date for any purpose, including the principal amount thereof which will be due and payable upon any maturity other than the stated maturity or which will be deemed to be outstanding as of any such date (or, in any such case, the manner in which such deemed principal amount is to be determined);
- any changes or additions to the defeasance article of the applicable indenture, including the addition of covenants that may be subject to the covenant defeasance option included in such article;
- if other than the full principal amount thereof, the portion of the principal amount of debt securities of the series which shall be payable upon declaration of acceleration of the maturity thereof or provable, pursuant to the indenture, in bankruptcy;
- the terms, if any, of the transfer, mortgage, pledge or assignment as security for the debt securities of the series of any properties, assets, moneys, proceeds, securities or other collateral, including whether certain provisions of the Trust Indenture Act are applicable and any corresponding changes to provisions of the indenture as currently in effect;
- any addition to, deletion or change in the events of default with respect to the debt securities of the series and any change in the right of the trustee or the holders of debt securities to declare the principal of, and premium and interest on, such debt securities due and payable;
- if the debt securities of the series shall be issued in whole or in part in the form of a global security or securities, the terms and conditions, if any, upon which such global security or securities may be exchanged in whole or in part for other individual debt securities in definitive registered form, and the depositary for such global security or securities and the form of any legend or legends to be borne by any such global security or securities;
- any trustees, authenticating or paying agents, transfer agents or registrars;
- the applicability of, and any addition to or change in the covenants and definitions currently set forth in the indenture or in the terms currently set forth in the provisions of the indenture described below under the caption “Other Covenants—Consolidation, Merger, Sale or Conveyance,” including conditioning any merger, conveyance, transfer or lease permitted by such provisions upon the satisfaction of any debt coverage standard by ONEOK Partners;
- with regard to any debt securities of the series that do not bear interest, the dates for certain required reports to the trustee;

- whether the debt securities of such series will be guaranteed pursuant to the guarantee provisions of the indenture governing such series, any modifications to the terms of such provisions applicable to the debt securities of such series and the applicability of any other guarantees; and
- any other terms of the debt securities of such series.

This description of debt securities will be deemed modified, amended or supplemented by any description of any series of debt securities set forth in a prospectus supplement related to that series.

The prospectus supplement may also describe any material United States federal income tax consequences or other special considerations regarding the applicable series of debt securities, including those relating to:

- debt securities with respect to which payments of principal, premium or interest are determined with reference to an index or formula, including changes in prices of particular securities, currencies or commodities;
- debt securities with respect to which principal, premium or interest is payable in a foreign or composite currency;
- debt securities that are issued at a discount below their stated principal amount, bearing no interest or interest at a rate that at the time of issuance is below market rates; and
- variable rate debt securities that are exchangeable for fixed rate debt securities.

At our option, we may make interest payments by check mailed to the registered holders of debt securities or, if so stated in the applicable prospectus supplement, at the option of a holder by wire transfer to an account designated by the holder.

Unless otherwise provided in the applicable prospectus supplement, fully registered securities may be transferred or exchanged at the office of the trustee at which its corporate trust business is principally administered in the United States, subject to the limitations provided in the indenture, without the payment of any service charge, other than any applicable tax or governmental charge.

Any funds we pay to a paying agent for the payment of amounts due on any debt securities that remain unclaimed for two years will be returned to us, and the holders of the debt securities must look only to us for payment after that time.

Ranking

The senior debt securities will have the same rank as all of our other unsecured and unsubordinated Debt. The subordinated debt securities will be subordinated to senior indebtedness as described under “Provisions Only in the Subordinated Indenture—Subordinated Debt Securities Subordinated to Senior Debt” below.

Guarantee

To the extent provided in a prospectus supplement and either an indenture supplement or a resolution of the board of directors of our general partner, in each case, relating to a particular series of debt securities, each of our Subsidiaries that becomes a guarantor of the debt securities of such series, and any of our Subsidiaries that is a successor thereto, will fully, irrevocably, unconditionally and absolutely guarantee the due and punctual payment of the principal of, and premium, if any, and interest on such debt securities, and all other amounts due and payable under the applicable indenture and such debt securities by ONEOK Partners to the trustee or the holders of such debt securities.

No Limitation on Indebtedness

The indentures do not limit the amount of indebtedness or other obligations that we may incur and do not give you the right to require us to repurchase your debt securities upon a change of control.

Provisions Only in the Senior Indenture

Summary

The senior debt securities will rank equally in right of payment with all our other senior and unsubordinated Debt and senior in right of payment to any of our subordinated Debt (including the subordinated debt securities). The senior indenture will contain restrictive covenants, including provisions that:

- limit our ability to put Liens on any of our property or assets; and
- limit our ability to sell and lease back our property.

We have described below these provisions. We have also set forth below the definitions of important terms used in these provisions.

Limitation on Liens

ONEOK Partners will not, and will not permit any Restricted Subsidiary to, create, incur, issue or assume any Debt secured by any Lien on any Principal Property, or on Capital Interests or Debt of any Restricted Subsidiary (“Restricted Securities”), without making effective provision for the outstanding debt securities under the indenture (except as otherwise specified pursuant to the indenture for the debt securities of any series) to be secured by the Lien equally and ratably with (or prior to) any and all Debt and obligations secured or to be secured thereby for so long as such Debt is so secured. The foregoing restriction will not apply to:

- any Lien existing on the date of the first issuance of debt securities under the indenture;
- any Lien on any Principal Property or Restricted Securities of any Person existing at the time such Person is merged or consolidated with or into ONEOK Partners or a Restricted Subsidiary, or such Person becomes a Restricted Subsidiary;
- any Lien on any Principal Property existing at the time of acquisition of such Principal Property by ONEOK Partners or a Restricted Subsidiary, whether or not assumed by ONEOK Partners or such Restricted Subsidiary; *provided* that no such Lien may extend to any other Principal Property of ONEOK Partners or any Restricted Subsidiary;
- any Lien on any Principal Property (including any improvements on an existing Principal Property) of ONEOK Partners or any Restricted Subsidiary, and any Lien on the Capital Interests of a Restricted Subsidiary that was formed or is held for the purpose of acquiring and holding such Principal Property, in each case to secure all or any part of the cost of acquisition, development, operation, construction, alteration, repair or improvement of all or any part of such Principal Property (or to secure Debt incurred by ONEOK Partners or a Restricted Subsidiary for the purpose of financing all or any part of such cost); *provided* that such Lien is created prior to, at the time of, or within 12 months after the latest of, the acquisition, completion of construction or improvement, or commencement of commercial operation of such Principal Property; and *provided, further*, that no such Lien (unless otherwise permitted) may extend to any other Principal Property of ONEOK Partners or any Restricted Subsidiary, other than any theretofore unimproved real property on which the Principal Property is so constructed or developed or the improvement is located;
- any Lien on any Principal Property or Restricted Securities to secure Debt owing to ONEOK Partners or to another Restricted Subsidiary;
- any Lien in favor of governmental bodies to secure advances or other payments pursuant to any contract or statute or to secure Debt incurred to finance the purchase price or cost of constructing or improving the property subject to such Lien;

- any Lien created in connection with a project financed with, and created to secure, Non-Recourse Debt;
- carriers', warehousemen's, mechanics', landlords', materialmen's, repairmen's or other similar Liens arising in the ordinary course of business which are not delinquent or remain payable without penalty or which are being contested in good faith and by appropriate proceedings;
- Liens (other than Liens imposed by the Employee Retirement Income Security Act, or ERISA) on the property of ONEOK Partners or any of its Restricted Subsidiaries incurred, or pledges or deposits required, in connection with workmen's compensation, unemployment insurance and other social security legislation;
- Liens securing taxes that remain payable without penalty or which are being contested in good faith by appropriate proceedings where collection thereof is stayed; *provided* that ONEOK Partners or any Restricted Subsidiary has set aside on its books reserves with respect to such taxes (segregated to the extent required by U.S. generally accepted accounting principles) deemed by it to be adequate;
- any right that any municipal or governmental body or agency may have by virtue of any franchise, license or contract to purchase or designate a purchaser of, or order the sale of, any property of ONEOK Partners or any Restricted Subsidiary upon payment of reasonable compensation therefor or to terminate any franchise, license or other rights or to regulate the property and business of ONEOK Partners or any Restricted Subsidiary;
- any Liens, neither assumed by ONEOK Partners or any Restricted Subsidiary nor on which it customarily pays interest, existing upon real estate, or rights in or relating to real estate acquired by ONEOK Partners or any Restricted Subsidiary for sub-station, measuring station, regulating station, gas purification station, compressor station, transmission line, distribution line or right-of-way purposes;
- easements or reservations in any property of ONEOK Partners or any Restricted Subsidiary for the purpose of roads, pipe lines, hydrocarbon transmission and distribution lines, electric light and power transmission and distribution lines, water mains and other like purposes, and zoning ordinances, regulations and restrictions which do not impair the use of such property in the operation of the business of ONEOK Partners or any Restricted Subsidiary;
- any extension, renewal, substitution or replacement (or successive extensions, renewals, substitutions or replacements), in whole or in part, of any Lien referred to in the foregoing bullets, *provided* that the Debt secured thereby may not exceed the principal amount of Debt so secured at the time of such renewal or refunding, and that such renewal or refunding Lien must be limited to all or any part of the same property and improvements thereon, Capital Interests or Debt that secured the Lien renewed or refunded; or
- any Lien not permitted above securing Debt that, together with the aggregate outstanding principal amount of other secured Debt that would otherwise be subject to the foregoing restrictions (excluding Debt secured by Liens permitted under the foregoing exceptions) and the Attributable Indebtedness in respect of all Sale-Leaseback Transactions (not including Attributable Indebtedness in respect of any such Sale-Leaseback Transactions described in clause (iii) or (iv) under "—Limitation on Sale-Leaseback Transactions" below) would not then exceed 15% of Consolidated Net Tangible Assets.

Limitation on Sale-Leaseback Transactions

ONEOK Partners will not, and will not permit any Restricted Subsidiary to, enter into any Sale-Leaseback Transaction unless (i) ONEOK Partners or a Restricted Subsidiary would be entitled, without securing the outstanding debt securities under the indenture, to incur Debt secured by a Lien on the Principal Property that is

the subject of such Sale-Leaseback Transaction; (ii) the Attributable Indebtedness associated therewith would be in an amount permitted under the last bullet point under “—Limitation on Liens” above; (iii) the proceeds received in respect of the Principal Property so sold and leased back at the time of entering into such Sale-Leaseback Transaction are used for the business and operations of ONEOK Partners or any of its Subsidiaries; or (iv) within 12 months after the sale or transfer, an amount equal to the proceeds received in respect of the Principal Property so sold and leased back at the time of entering into such Sale-Leaseback Transaction is applied to the prepayment (other than mandatory prepayment) of any outstanding debt securities under the indenture or Funded Debt of ONEOK Partners or a Restricted Subsidiary (other than Funded Debt that is held by ONEOK Partners or any Restricted Subsidiary or Funded Debt of ONEOK Partners that is subordinate in right of payment to any outstanding debt securities under the indenture).

Definitions

As used in the foregoing description of covenants by which we are bound pursuant to the senior indenture, the following terms have the following meanings:

“Attributable Indebtedness” means with respect to a Sale-Leaseback Transaction involving any Property, as of the time of determination, the least of (i) the fair market value of such Property (as determined in good faith by the Board of Directors); (ii) the present value of the total Net Amount of Rent required to be paid under the lease involved in such Sale-Leaseback Transaction during the remaining term thereof (including any renewal term exercisable at the lessee’s option or period for which the lease has been extended), discounted at the rate of interest set forth or implicit in the terms of such lease, compounded semiannually; and (iii) if the obligation with respect to such Sale-Leaseback Transaction constitutes an obligation that is required to be classified and accounted for as a Capital Lease Obligation for financial reporting purposes in accordance with U.S. generally accepted accounting principles, the amount equal to the capitalized amount of such obligation required to be paid by the lessee as determined in accordance with U.S. generally accepted accounting principles and included in the financial statements of the lessee.

“Capital Interests” of any person means any and all shares, interests, participations, rights or other equivalents (however designated) of capital stock of such person, including, without limitation, with respect to partnerships, partnership interests (whether general or limited), and with respect to limited liability companies, member interests and any other interest or participation that confers on the holder thereof the right to receive a share of the profits and losses of, or distributions of assets of, such person.

“Capital Lease Obligation” means, at the time any determination thereof is to be made, the amount of the liability in respect of a capital lease that would at such time be required to be capitalized on a balance sheet in accordance with U.S. generally accepted accounting principles.

“Consolidated Net Tangible Assets” means, at any date of determination, the aggregate amount of total assets included in the most recent quarterly or annual balance sheet of ONEOK Partners and its consolidated Subsidiaries prepared in accordance with U.S. generally accepted accounting principles less applicable reserves reflected in such balance sheet, after deducting the following amounts: (i) all current liabilities reflected in such balance sheet, *provided, however*, that there shall not be deducted billings recorded as revenues deferred pending the outcome of rate proceedings (less applicable income taxes thereon), if and to the extent the obligation to refund the same shall not have been finally determined; (ii) appropriate allowance for minority interests in Capital Interests of Subsidiaries; and (iii) all goodwill, trade names, trademarks, patents, unamortized debt discount and expenses and other like intangibles reflected in such balance sheet.

“Debt” means obligations for money borrowed, evidenced by notes, bonds, debentures or other similar evidences of borrowed money.

“Funded Debt” means all Debt maturing one year or more from the date of the incurrence, creation, assumption or guarantee thereof, all Debt directly or indirectly renewable or extendable, at the option of the

debtor, by its terms or by the terms of any instrument or agreement relating thereto, to a date one year or more from the date of the incurrence, creation, assumption or guarantee thereof, and all Debt under a revolving credit or similar agreement obligating the lender or lenders to extend credit over a period of one year or more.

“Lien” means any lien, mortgage, pledge, encumbrance, charge or security interest securing Debt. However, the following types of transactions will not be considered to result in a Lien: (i) any acquisition by ONEOK Partners or any Restricted Subsidiary of any property or assets subject to any reservation or exception under the terms of which any vendor, lessor or assignor creates, reserves or excepts or has created, reserved or excepted an interest in oil, gas or any other mineral in place or the proceeds thereof, (ii) any conveyance or assignment whereby ONEOK Partners or any Restricted Subsidiary conveys or assigns to any Person or Persons an interest in oil, gas or any other mineral in place or the proceeds thereof, (iii) any Lien upon any property or assets either owned or leased by ONEOK Partners or any Restricted Subsidiary or in which ONEOK Partners or any Restricted Subsidiary owns an interest that secures for the benefit of the Person or Persons paying the expenses of developing or conducting operations for the recovery, storage, transportation or sale of the mineral resources of such property or assets (or property or assets with which it is unitized) the payment to such Person or Persons of ONEOK Partners’ or the Restricted Subsidiary’s proportionate part of such development or operating expenses or (iv) any hedging arrangements entered into in the ordinary course of business, including any obligation to deliver any mineral, commodity or asset in connection therewith.

“Net Amount of Rent” as to any lease for any period means the aggregate amount of rent payable by the lessee with respect to such period after excluding amounts, whether or not designated as rent or additional rent, required to be paid on account of or contingent upon maintenance and repairs, insurance, taxes, assessments, water rates and similar charges. In the case of any lease that is terminable by the lessee upon the payment of a penalty, such net amount shall be the lesser of (1) the net amount determined assuming termination of the lease on the first date such lease may be terminated (in which case such net amount shall also include the amount of such penalty, but no rent shall be considered as payable under such lease subsequent to the first date upon which it may be so terminated) and (2) such net amount assuming no such termination.

“Non-Recourse Debt” means, at any time, Debt incurred after the date of the indenture by ONEOK Partners or a Restricted Subsidiary in connection with the acquisition of property or assets by ONEOK Partners or a Restricted Subsidiary or the financing of the construction of or improvements on property, whenever acquired; *provided* that, under the terms of such Debt and pursuant to applicable law, the recourse at such time and thereafter of the lenders with respect to such Debt is limited to the property or assets so acquired, or such construction or improvements, including Debt as to which a performance or completion guarantee or similar undertaking was initially applicable to such Debt or the related property or assets if such guarantee or similar undertaking has been satisfied and is no longer in effect.

“Principal Property” means any property located in the United States, except any such property that in the opinion of the board of directors of the general partner of ONEOK Partners is not of material importance to the total business conducted by ONEOK Partners and its consolidated Subsidiaries.

“Property” means any right or interest of ONEOK Partners or any of its Subsidiaries in and to property of any kind whatsoever, whether real, personal or mixed and whether tangible or intangible.

“Restricted Subsidiary” means any Subsidiary that owns or leases a Principal Property.

“Sale-Leaseback Transaction” means any arrangement with any person pursuant to which ONEOK Partners or any of its Subsidiaries leases any Principal Property that has been or is to be sold or transferred by ONEOK Partners or its Subsidiaries to such person, other than (a) any such transaction involving a lease for a term of not more than three years or classified as an operating lease under U.S. generally accepted accounting principles, (b) any such transaction between ONEOK Partners and any of its Subsidiaries or between any Subsidiaries of ONEOK Partners, and (c) any such transaction executed by the time of, or within 12 months after the latest of,

the acquisition, the completion of construction, development or improvement, or the commencement of commercial operation of ONEOK Partners' Principal Property subject to such leasing transaction.

"Subsidiary" of any person means:

- any person of which more than 50% of the total voting power of Capital Interests entitled (without regard to any contingency) to vote in the election of directors, managers, trustees, or equivalent persons, at the time of such determination, is owned or controlled, directly or indirectly, by such person or one or more of the Subsidiaries of such person or a combination thereof;
- in the case of a partnership, any person of which more than 50% of the partners' Capital Interests (considering all partners' Capital Interests as a single class), at the time of such determination, is owned or controlled, directly or indirectly, by such person or one or more of the Subsidiaries of such person; or
- any other person with respect to which such person or one or more of the Subsidiaries of such person or a combination thereof has the power to control by contract or otherwise the board of directors, managers, trustees or equivalent governing body or otherwise controls such entity.

Provisions Only in the Subordinated Indenture

Subordinated Debt Securities Subordinated to Senior Debt

The subordinated debt securities will rank junior in right of payment to all of our Senior Indebtedness to the extent provided in the subordinated indenture. "Senior Indebtedness," unless otherwise provided with respect to the debt securities of a series, means (1) all our Debt, whether currently outstanding or hereafter issued, unless, by the terms of the instrument creating or evidencing such Debt, it is provided that such Debt is not superior in right of payment to the subordinated debt securities or to other Debt which is equal in right of payment with or subordinated to the subordinated debt securities, and (2) any modifications, refunding, deferrals, renewals or extensions of any such Debt or securities, notes or other evidence of Debt issued in exchange for such Debt; *provided* that in no event shall Senior Indebtedness include (i) our indebtedness owed or owing to any of our Subsidiaries or to any officer, director or employee of us or any of our Subsidiaries, (ii) indebtedness to trade creditors or (iii) any liability for taxes owed or owing by us.

The holders of our Senior Indebtedness will receive payment in full of such Senior Indebtedness before holders of subordinated debt securities will receive any payment of principal, premium or interest with respect to the subordinated debt securities:

- upon any payment or distribution of our assets to creditors;
- upon our liquidation or dissolution; or
- in a bankruptcy, receivership or similar proceeding relating to us or our property.

Until the Senior Indebtedness is paid in full, any distribution to which holders of subordinated debt securities would otherwise be entitled will be made to the holders of Senior Indebtedness, except that such holders may receive capital stock and any debt securities that are subordinated to Senior Indebtedness to at least the same extent as the subordinated debt securities.

If we do not pay any principal, premium or interest with respect to Senior Indebtedness within any applicable grace period (including at maturity), or any other default on Senior Indebtedness occurs and the maturity of the Senior Indebtedness is accelerated in accordance with its terms, we may not:

- make any payments of principal, premium, if any, or interest with respect to subordinated debt securities;
- make any deposit for the purpose of defeasance of the subordinated debt securities; or

- repurchase, redeem or otherwise retire any subordinated debt securities, except that in the case of subordinated debt securities that provide for a mandatory sinking fund, we may deliver subordinated debt securities to the trustee in satisfaction of our sinking fund obligation,

unless:

- the default has been cured or waived and the declaration of acceleration has been rescinded;
- the Senior Indebtedness has been paid in full in cash; or
- we and the trustee receive written notice approving the payment from the representatives of each issue of Designated Senior Indebtedness.

“Designated Senior Indebtedness” means:

- any Senior Indebtedness which, at the date of determination, has an aggregate principal amount outstanding of, or under which, at the date of determination, the holders thereof are committed to lend up to, at least \$100 million; and
- any other Senior Indebtedness that we may designate.

During the continuance of any default with respect to any Designated Senior Indebtedness, other than a default described in the paragraph preceding the definition of Designated Senior Indebtedness, that may cause the maturity of any Designated Senior Indebtedness to be accelerated immediately without further notice, other than any notice required to effect such acceleration, or upon the expiration of any applicable grace periods, we may not make payments on the subordinated debt securities for a period called the “Payment Blockage Period.” A Payment Blockage Period will commence on the receipt by us and the trustee of written notice of the default, called a “Blockage Notice,” from the representative of any Designated Senior Indebtedness specifying an election to effect a Payment Blockage Period and will expire 179 days thereafter.

The Payment Blockage Period may be terminated before its expiration:

- by written notice to the trustee and us from the person or persons who gave the Blockage Notice;
- by repayment in full in cash of the Designated Senior Indebtedness with respect to which the Blockage Notice was given; or
- if the default giving rise to the Blockage Notice is no longer continuing.

Unless the holders of such Designated Senior Indebtedness or the representative of such holders shall have accelerated the maturity of such Designated Senior Indebtedness, we may resume payments on the subordinated debt securities after the expiration of the Payment Blockage Period.

Not more than one Blockage Notice may be given in any period of 360 consecutive days unless otherwise specified with respect to a series of subordinated debt securities. The total number of days during which any one or more Payment Blockage Periods are in effect, however, may not exceed an aggregate of 179 days during any period of 360 consecutive days.

After all Senior Indebtedness is paid in full and until the subordinated debt securities are paid in full, holders of the subordinated debt securities shall be subrogated to the rights of holders of Senior Indebtedness to receive distributions applicable to Senior Indebtedness.

As a result of the subordination provisions described above, in the event of insolvency, the holders of Senior Indebtedness, as well as certain of our general creditors, may recover more, ratably, than the holders of the subordinated debt securities.

Other Covenants

Any series of debt securities may contain additional financial and other covenants applicable to us. The applicable prospectus supplement will contain a description of any such covenants that are added to the indenture specifically for the benefit of holders of a particular series.

Consolidation, Merger, Sale or Conveyance

Neither ONEOK Partners nor any guarantor of debt securities shall consolidate or amalgamate with or merge with or into any person, or sell, convey, transfer, lease or otherwise dispose of all or substantially all of its assets to any person, whether in a single transaction or a series of related transactions:

(1) except in accordance with the provisions of such entity's partnership agreement, certificate or articles of incorporation, bylaws or other applicable organizational documents, and

(2) unless:

- (a) either (i) ONEOK Partners or such guarantor (as the case may be) shall be the continuing person in the case of a merger or (ii) the resulting, surviving or transferee person if other than ONEOK Partners or such guarantor (respectively, the "Successor Partnership" and the "Successor Guarantor"), shall be a partnership, limited liability company or corporation organized and existing under the laws of the United States of America, any state thereof or the District of Columbia, or Canada or any province thereof, and the Successor Partnership or Successor Guarantor (as the case may be) shall expressly assume, by one or more supplemental indentures, executed and delivered to the trustee, in form satisfactory to the trustee, all the obligations of ONEOK Partners or such guarantor (as applicable) under the applicable indenture(s) and the debt securities or the applicable guarantee according to their tenor;
- (b) immediately after giving effect to such transaction (and treating any Debt which becomes an obligation of the Successor Partnership or the Successor Guarantor (as the case may be) or any Subsidiary thereof as a result of such transaction as having been incurred by the Successor Partnership or the Successor Guarantor (as applicable) or such Subsidiary at the time of such transaction), no default or event of default would occur or be continuing; and
- (c) ONEOK Partners shall have delivered to the trustee an officers' certificate and an opinion of counsel, each stating that such consolidation, amalgamation, merger or disposition and such supplemental indenture(s) (if any) complies with the applicable indenture(s).

In case of any consolidation, amalgamation or merger where ONEOK Partners or any guarantor is not the continuing person, or disposition of all or substantially all of the assets of ONEOK Partners or any guarantor in accordance with this covenant, the Successor Partnership or Successor Guarantor (as the case may be) shall succeed to and be substituted for ONEOK Partners or such guarantor (as applicable) with the same effect as if it had been named in the applicable indenture(s) as the respective party to the applicable indenture(s), and the predecessor entity shall be released from all liabilities and obligations under the applicable indenture(s), the debt securities and any guarantee, except that no such release will occur in the case of a lease of all or substantially all of its assets.

Events of Default, Remedies and Notice

Events of Default

Each of the following events will be an "event of default" under the senior indenture or the subordinated indenture, as applicable, with respect to each series of debt securities:

- default in any payment of interest on any debt securities of that series when due that continues for 30 days;
- default in the payment of principal of or premium, if any, on any debt securities of that series when due, whether at stated maturity, upon redemption, by declaration, upon required repurchase or otherwise;

- default in the payment of any sinking fund payment on any debt securities of that series when due;
- failure on the part of ONEOK Partners or any guarantor duly to observe or perform any other of the covenants or agreements on the part of ONEOK Partners or such guarantor with respect to the debt securities of that series set forth in the indenture with respect to such series or in any supplemental indenture with respect to such series, or, in the absence of an applicable supplemental indenture, in any resolution of the board of directors of our general partner authorizing the issuance of that series of debt securities (other than a covenant default in the performance of which is elsewhere specifically dealt with), continuing for a period of 90 days after the date on which written notice specifying such failure and requiring ONEOK Partners and such guarantor to remedy the same shall have been given, by registered or certified mail, to ONEOK Partners and such guarantor by the trustee, or to ONEOK Partners, such guarantor and the trustee by the holders of at least 25% in aggregate principal amount of the debt securities of that series at the time outstanding;
- certain events of bankruptcy, insolvency or reorganization of ONEOK Partners or its guarantors (if any);
- default by us or any of our Subsidiaries in the payment, at maturity and after the expiration of any applicable grace period, of principal of, premium, if any, or interest on indebtedness for money borrowed in the principal amount then outstanding of \$100,000,000 or more, or acceleration of any indebtedness for borrowed money of such amount, such that the indebtedness becomes due and payable prior to its maturity date and such acceleration is not rescinded within 60 days after notice thereof has been given to ONEOK Partners by the trustee or to ONEOK Partners and the trustee by the holders of at least 25% in aggregate principal amount of the outstanding debt securities of such series; *provided* that, if, prior to the entry of judgment in favor of the trustee for payment of the debt securities of such series, the default under such indenture or instrument has been remedied or cured by ONEOK Partners or such Subsidiary, or waived by the holders of such indebtedness, then the event of default under the indenture will be deemed likewise to have been remedied, cured or waived;
- except as permitted by the indenture, any guarantee ceases to be in full force and effect or is declared null and void in a judicial proceeding or any guarantor denies or disaffirms its obligations under the indenture or its guarantee; or
- any other event of default provided in any supplemental indenture or, in the absence of an applicable supplemental indenture, in a resolution of the board of directors of our general partner with respect to debt securities of that series.

Exercise of Remedies

If an event of default, other than an event of default described in the fifth bullet point in the section above, occurs and is continuing, the trustee or the holders of at least 25% in aggregate principal amount of the outstanding debt securities of that series may declare the entire principal of, premium, if any, and accrued and unpaid interest, if any, on all the debt securities of that series to be due and payable immediately.

If an event of default described in the fifth bullet point in the section above occurs, the principal of, premium, if any, and accrued and unpaid interest on all outstanding debt securities of all series will become immediately due and payable without any declaration of acceleration or other act on the part of the trustee or any holders.

The holders of a majority in principal amount of the outstanding debt securities of a series by written notice to the trustee may:

- waive all past defaults, except with respect to nonpayment of principal, premium or interest; and
- rescind any acceleration with respect to the debt securities of that series,

but only if:

- rescinding the acceleration would not conflict with any judgment or decree of a court of competent jurisdiction already rendered; and
- all existing events of default with respect to the debt securities of such series have been cured or waived, other than the nonpayment of principal, premium or interest on the debt securities of that series that have become due solely because of acceleration.

If an event of default occurs and is continuing, the trustee will be under no obligation, except as otherwise provided in the indenture, to exercise any of its rights or powers under the indenture at the request or direction of any of the holders of debt securities unless such holders have offered to the trustee reasonable indemnity or security against any costs, liabilities or expenses. No holder of debt securities may pursue any remedy with respect to the indenture or the debt securities of any series, except to enforce the right to receive payment of principal, premium or interest when due, unless:

- such holder has previously given the trustee notice that an event of default with respect to that series is continuing;
- holders of at least 25% in principal amount of the outstanding debt securities of that series have requested that the trustee pursue the remedy;
- such holders have offered the trustee reasonable indemnity or security against any costs, liabilities or expenses;
- the trustee has not complied with such request within 60 days after the receipt of the request and the offer of indemnity or security; and
- the holders of a majority in principal amount of the outstanding debt securities of that series have not given the trustee a direction that is inconsistent with such request.

The holders of a majority in aggregate principal amount of the outstanding debt securities of a series have the right, subject to certain restrictions, to direct the time, method and place of conducting any proceeding for any remedy available to the trustee or of exercising any right or power conferred on the trustee with respect to that series of debt securities. The trustee, however, may refuse to follow any direction that:

- conflicts with law;
- is inconsistent with any provision of the indenture;
- the trustee determines is unduly prejudicial to the rights of any other holder of debt securities of that series; or
- the trustee determines would involve it in personal liability.

Notice of Event of Default

Within 30 days after the occurrence of any default or event of default, we are required to give written notice to the trustee and indicate the status of the default or event of default and what action we are taking or propose to take to cure the default or event of default. In addition, we are required to deliver to the trustee, within 150 days after the end of each fiscal year, a compliance certificate indicating that we have complied with all covenants contained in the indenture.

If a default occurs and is continuing and is known to the trustee, the trustee must mail to each holder a notice of the event of default by the later of 90 days after the event of default occurs or 30 days after the trustee knows of the event of default. However, except in the case of a default in the payment of principal, premium or interest with respect to any debt securities or in the making of any sinking fund payments with respect to any debt securities, the trustee may withhold such notice, but only if and so long as the board of directors, the executive committee or a committee of directors or responsible officers of the trustee in good faith determines that withholding such notice is in the interests of the holders.

Amendments, Supplements and Waivers

ONEOK Partners, each guarantor (if any), and the trustee may enter into a supplemental indenture, without the consent of any holder of debt securities to, among other things:

- provide for the assumption by a successor of our obligations under the indenture;
- add covenants for the benefit of the holders or surrender any right or power conferred upon us;
- cure any ambiguity, omission, defect or inconsistency;
- convey, transfer, assign, mortgage or pledge any property to or with the trustee;
- permit the qualification of the indenture under the Trust Indenture Act;
- change or eliminate any restriction on the payment of principal of, or premium, if any, on, any debt securities;
- secure any or all of the debt securities;
- for the subordinated debt securities indenture, make any change in the subordination provision that would limit or terminate the benefits available to any holder of senior indebtedness (or Representatives therefor); *provided, however*, that an amendment may not make any change that adversely affects the rights of any holder of senior indebtedness then outstanding, unless the holders of the requisite percentage of such senior indebtedness (or any group or representative thereof authorized to give a consent) consent to such change, as provided in the agreements under which such senior indebtedness is outstanding;
- make any change that does not adversely affect the rights of any holder of debt securities;
- add to, change or eliminate any of the provisions of the indenture in respect of one or more series of debt securities; *provided, however*, that any such addition, change or elimination not otherwise permitted shall neither apply to any debt security of any series created prior to the execution of such supplemental indenture and entitled to the benefit of such provision nor modify the rights of the holder of any such debt security with respect to such provision or shall become effective only when there is no such debt security outstanding;
- add or appoint a successor or separate trustee;
- establish the form or terms of debt securities of any series as permitted by the indenture; and
- reflect the release of any guarantor of its obligations under the guarantee, in the manner provided by the indenture.

In addition, ONEOK Partners, each guarantor (if any), and the trustee may enter into a supplemental indenture if the holders of a majority in aggregate principal amount then outstanding of all debt securities of each series that would be affected by the supplemental indenture consent to it. No such supplemental indenture, without the consent of each holder of outstanding debt securities of each series that would be affected, shall:

- reduce the percentage in principal amount of debt securities of any series whose holders must consent to an amendment;
- reduce the rate of or extend the time for payment of interest on any debt securities;
- reduce the principal of or extend the stated maturity of any debt securities;
- reduce the premium payable upon the redemption of any debt securities or change the time at which any debt securities may or shall be redeemed;
- make any debt securities payable in other than U.S. dollars;
- impair the right of any holder to receive payment of premium, principal or interest with respect to such holder's debt securities on or after the applicable due date;

- impair the right of any holder to institute suit for the enforcement of any payment with respect to such holder's debt securities;
- release any security that has been granted in respect of the debt securities;
- make any change in the amendment provisions which requires each holder's consent; or
- make any change in the waiver provisions.

The consent of the holders is not necessary under the indenture to approve the particular form of any proposed supplemental indenture. It is sufficient if such consent approves the substance of the proposed supplemental indenture. After an amendment pursuant to a supplemental indenture becomes effective, we are required to mail to all holders of debt securities of each affected series a notice briefly describing the amendment. The failure to give, or any defect in, such notice, however, will not impair or affect the validity of the amendment.

The holders of a majority in aggregate principal amount of the outstanding debt securities of each affected series, on behalf of all such holders, may waive:

- compliance by us with certain restrictive provisions of the indenture; and
- any past default or event of default under the indenture;

except that such majority of holders may not waive a default:

- in the payment of principal, premium or interest; or
- in respect of a provision that under the indenture cannot be amended without the consent of all holders of the affected series of debt securities.

Defeasance

At any time, we may terminate, with respect to debt securities of a particular series, all our obligations, and those of each guarantor (if any), under such series of debt securities and the indenture, which we call a "legal defeasance."

At any time we may also effect a "covenant defeasance," which means we have elected to terminate the operation of provisions that, among other things:

- require us to file SEC reports and financial statements with the trustee;
- require us to preserve our corporate existence;
- limit our ability to incur indebtedness secured by a Lien, as described above under "Provisions Only in the Senior Indenture—Limitation on Liens;"
- limit our ability to engage in Sale-Leaseback Transactions, as described above under "Provisions Only in the Senior Indenture—Limitation on Sale-Leaseback Transactions;"
- relate to our consolidation or merger or the sale or conveyance of all or substantially all of our assets;
- are made applicable to a particular series of debt securities as described in the prospectus supplement applicable to such series, except as otherwise described in such prospectus supplement; and
- establish certain events of default.

If we decide to make a legal defeasance or a covenant defeasance, however, we may not terminate our obligations to, among other things:

- register the transfer or exchange of the debt securities;
- replace mutilated, destroyed, lost or stolen debt securities;
- pay the principal of, and premium, if any, and interest on the debt securities at the place and time and in the manner provided in the indenture or in the debt securities;
- maintain offices where the debt securities may be presented or surrendered for payment, transfer or exchange and where notices and demands to or upon us in respect of the debt securities and the indenture may be served;
- appoint a trustee whenever necessary to avoid or fill a vacancy in the office of trustee;
- maintain provisions relating to paying agents;
- deliver to the trustee, within 150 days after the end of each fiscal year, a compliance certificate indicating that ONEOK Partners has complied with all covenants contained in the indenture;
- pay such additional amounts as may be necessary so that the net amount received by each holder of debt securities will equal the amount that the holder would have received if taxes had not been required to be withheld or deducted where either ONEOK Partners or a guarantor, if any, is required to withhold or deduct taxes due from any payment made under or with respect to the debt securities or a guarantee;
- furnish to the trustee a list of the names and addresses of the holders of the debt securities, so long as the trustee is not serving as the registrar with respect to the debt securities;
- compensate the trustee for all services rendered under the indenture and to reimburse the trustee for all reasonable expenses incurred in accordance with the provisions of the indenture;
- indemnify the trustee for, and hold it harmless against, any loss, liability or expense arising out of the trustee's performance of its duties under the indenture;
- turn over to ONEOK Partners upon request any excess money or securities held by the trustee or paying agent at any time;
- indemnify the trustee and the holders of debt securities against any tax, fee or charge assessed against deposited U.S. government obligations or the principal and interest thereon; and
- revive and reinstate the obligations of ONEOK Partners and each guarantor, if any, under the indenture and the debt securities of the defeased series (or the guarantees related thereto) until such time as the trustee or any paying agent is permitted to apply all such money or U.S. government obligations.

We may exercise our legal defeasance option notwithstanding our prior exercise of the covenant defeasance option. If we exercise our legal defeasance option, payment of the affected series of debt securities may not be accelerated because of an event of default with respect to that series. If we exercise our covenant defeasance option, payment of the affected series of debt securities may not be accelerated because of:

- events of default with respect to our compliance with covenants in the indenture;
- cross defaults on other indebtedness for borrowed money;
- a guarantee, if any, ceases to be in full force and effect or is declared null and void in a judicial proceeding or any guarantor, if any, denies or disaffirms its obligations under the indenture or its guarantee; and
- other events of default made applicable to a particular series of debt securities.

In order to exercise either defeasance option, we must:

- irrevocably deposit in trust with the trustee money or certain U.S. government obligations for the payment of principal of, and premium, if any, and interest on the series of debt securities to redemption or maturity, as the case may be;
- comply with certain other conditions, including that no default has occurred and is continuing after the deposit in trust; and
- deliver to the trustee of an opinion of counsel to the effect that holders of the series of debt securities will not recognize income, gain or loss for federal income tax purposes as a result of such defeasance and will be subject to federal income tax on the same amount, in the same manner and at the same times as would have been the case if such deposit and defeasance had not occurred. In the case of legal defeasance only, such opinion of counsel must be based on a ruling of the Internal Revenue Service or other change in applicable federal income tax law.

No Liability of General Partner

Obligations of ONEOK Partners (or any guarantor) under the indenture and the debt securities are non-recourse to the general partner (or the general partners or other holders of equity interests of any guarantor), and their respective affiliates (other than ONEOK Partners and any guarantor), and payable only out of cash flow and assets of ONEOK Partners and any guarantor. The trustee, and each holder of a debt security by its acceptance thereof, will be deemed to have agreed in the indenture that (1) none of the general partner or the general partners or other holders of equity interests of any guarantor (nor any of their respective affiliates other than ONEOK Partners and any guarantor) shall be liable for any of the obligations of ONEOK Partners or any guarantor under the indenture or any debt securities, and (2) no partner, director, officer, employee, equity holder or unitholder, as such, of ONEOK Partners, any guarantor, the trustee, the general Partner or any affiliate of any of the foregoing entities and no member of the board of directors of the general partner shall have any personal liability in respect of the obligations of ONEOK Partners or any guarantor under the indenture or any debt securities by reason of his, her or its status.

The Trustee

We may appoint a separate trustee for any series of debt securities. We use the term “trustee” to refer to the trustee appointed with respect to any such series of debt securities. We may maintain banking and other commercial relationships with the trustee and its affiliates in the ordinary course of business, and the trustee may own debt securities.

Governing Law

The indentures and the debt securities will be governed by, and construed in accordance with, the laws of the State of New York.

Book Entry, Delivery and Form

We may issue debt securities of a series in the form of one or more global certificates deposited with a depository. We expect that The Depository Trust Company, New York, New York, or “DTC,” will act as depository. If we issue debt securities of a series in book-entry form, we will issue one or more global certificates that will be deposited with DTC and will not issue physical certificates to each holder. A global security may not be transferred unless it is exchanged in whole or in part for a certificated security, except that DTC, its nominees and their successors may transfer a global security as a whole to one another.

DTC will keep a computerized record of its participants, such as a broker, whose clients have purchased the debt securities. The participants will then keep records of their clients who purchased the debt securities. Beneficial interests in global securities will be shown on, and transfers of beneficial interests in global securities will be made only through, records maintained by DTC and its participants.

DTC advises us that it is:

- a limited-purpose trust company organized under the New York Banking Law;
- a “banking organization” within the meaning of the New York Banking Law;
- a member of the United States Federal Reserve System;
- a “clearing corporation” within the meaning of the New York Uniform Commercial Code; and
- a “clearing agency” registered under the provisions of Section 17A of the Securities Exchange Act of 1934.

DTC is owned by a number of its participants and by the New York Stock Exchange, Inc., the American Stock Exchange, Inc. and the Financial Industry Regulatory Authority, Inc., or FINRA. The rules that apply to DTC and its participants are on file with the Securities and Exchange Commission.

File with the Securities and Exchange Commission

DTC holds securities that its participants deposit with DTC. DTC also records the settlement among participants of securities transactions, such as transfers and pledges, in deposited securities through computerized records for participants’ accounts. This eliminates the need to exchange certificates. Participants include securities brokers and dealers, banks, trust companies, clearing corporations and certain other organizations.

We will wire principal, premium, if any, and interest payments due on the global securities to DTC’s nominee. We, the trustee and any paying agent will treat DTC’s nominee as the owner of the global securities for all purposes. Accordingly, we, the trustee and any paying agent will have no direct responsibility or liability to pay amounts due on the global securities to owners of beneficial interests in the global securities.

It is DTC’s current practice, upon receipt of any payment of principal, premium, if any, or interest, to credit participants’ accounts on the payment date according to their respective holdings of beneficial interests in the global securities as shown on DTC’s records. In addition, it is DTC’s current practice to assign any consenting or voting rights to participants, whose accounts are credited with debt securities on a record date, by using an omnibus proxy.

Payments by participants to owners of beneficial interests in the global securities, as well as voting by participants, will be governed by the customary practices between the participants and the owners of beneficial interests, as is the case with debt securities held for the account of customers registered in “street name.” Payments to holders of beneficial interests are the responsibility of the participants and not of DTC, the trustee or us.

Beneficial interests in global securities will be exchangeable for certificated securities with the same terms in authorized denominations only if: DTC notifies us that it is unwilling or unable to continue as depository or if DTC ceases to be a clearing agency registered under applicable law and a successor depository is not appointed by us within 90 days, or we determine not to require all of the debt securities of a series to be represented by a global security and notify the trustee of our decision.

DESCRIPTION OF GUARANTEE OF DEBT SECURITIES

To the extent provided in a prospectus supplement and either an indenture supplement or a resolution of the Board of Directors of our general partner, in each case, relating to a particular series of debt securities, each of our Subsidiaries that becomes a guarantor of the debt securities of such series, and any of our Subsidiaries that is a successor thereto, will fully, irrevocably, unconditionally and absolutely guarantee the due and punctual payment of the principal of, and premium, if any, and interest on such debt securities, and all other amounts due and payable under the applicable indenture and such debt securities by ONEOK Partners to the trustee or the holders of such debt securities, and any provisions permitting a release of such guarantee will be included in such prospectus supplement and indenture supplement or resolution.

PLAN OF DISTRIBUTION

We may sell our securities through agents, underwriters or dealers, or directly to purchasers.

We may designate agents to solicit offers to purchase our securities.

- We will name any agent involved in offering or selling our securities, and any commissions that we will pay to the agent, in our prospectus supplement.
- Unless we indicate otherwise in our prospectus supplement, our agents will act on a best-efforts basis for the period of their appointment.
- Our agents may be deemed to be underwriters under the Securities Act of any of our securities that they offer or sell.

We may use one or more underwriters in the offer or sale of our securities.

- If we use an underwriter, we will execute an underwriting agreement with the underwriter(s) at the time that we reach an agreement for the sale of our securities.
- We may sell our securities pursuant to block trades.
- We will include the names of the managing underwriter(s), as well as any other underwriters, and the terms of the transaction, including the compensation the underwriters and dealers will receive, in our prospectus supplement to the extent required.
- The underwriter(s) will use our prospectus supplement to sell our securities.

We may use a dealer to sell our securities.

- If we use a dealer, we, as principal, will sell our securities to the dealer.
- The dealer will then sell our securities to the public at varying prices that the dealer will determine at the time it sells our securities.
- We will include the name of the dealer and the terms of our transactions with the dealer in our prospectus supplement.

We may directly solicit offers to purchase our securities, and we may directly sell our securities to institutional or other investors. We will describe the terms of our direct sales in our prospectus supplement.

We may indemnify agents, underwriters and dealers against certain liabilities, including liabilities under the Securities Act.

We may authorize our agents and underwriters to solicit offers by certain institutions to purchase our securities at the public offering price under delayed delivery contracts.

- If we use delayed delivery contracts, we will disclose that we are using them in the prospectus supplement and will tell you when we will demand payment and delivery of the securities under the delayed delivery contracts.
- These delayed delivery contracts will be subject only to the conditions that we set forth in the prospectus supplement.
- We will indicate in our prospectus supplement the commission that underwriters and agents soliciting purchases of our securities under delayed delivery contracts will be entitled to receive.

Underwriters, dealers and agents and their affiliates may engage in transactions with, or perform services for, or be customers of ONEOK Partners or ONEOK and its affiliates in the ordinary course of business.

Other than our common units, all securities offered by this prospectus will be a new issue of securities with no established trading market. Any underwriter to whom securities are sold by us for public offering and sale may make a market in such securities, but such underwriters will not be obligated to do so and may discontinue any market making at any time without notice. The securities may or may not be listed on a national securities exchange or a foreign securities exchange, except for the common units which are currently listed and traded on the NYSE. Any common units sold by this prospectus will be listed for trading on the NYSE subject to official notice of issuance. We cannot give you any assurance as to the liquidity of the trading markets for any securities.

Because FINRA views our common units as interests in a direct participation program, any offering of common units under the registration statement of which this prospectus forms a part will be made in compliance with Rule 2310 of the FINRA Conduct Rules. The aggregate maximum compensation that underwriters will receive in connection with the sale of any securities under this prospectus and the registration statement of which it forms a part will not exceed 10% of the gross proceeds from the sale.

CONFLICTS OF INTEREST

We are managed under the direction of the Board of Directors of our sole general partner, ONEOK Partners GP. Our general partner's Board of Directors establishes our business policies. ONEOK, Inc. appoints the directors of our general partner and may change the composition or size of our general partner's board at its discretion.

Our general partner, which is a subsidiary of ONEOK, Inc., and its respective affiliates currently engage or may engage in the businesses in which we engage or in which we may engage in the future. As a result, conflicts of interest may arise between our general partner and its affiliates, and us. If such conflicts arise, the members of our general partner's Board of Directors generally have a fiduciary duty to resolve such conflicts in a manner that is in our best interest.

The co-owner and operator of Northern Border Pipeline Company (a Texas general partnership in which we hold a 50 percent interest) and its affiliates are also engaged in interstate natural gas pipeline transportation in the United States separate from their interest in Northern Border Pipeline Company that may result in conflicts with Northern Border Pipeline Company. If such conflicts arise, the representatives on the Northern Border Pipeline Company Management Committee generally have a fiduciary duty to resolve such conflicts in a manner that is in the best interest of Northern Border Pipeline Company.

Unless otherwise provided for in a partnership agreement, the laws of Delaware and Texas generally require a general partner of a partnership to adhere to fiduciary duty standards under which it owes its partners the highest duties of good faith, fairness and loyalty. Similar rules apply to persons serving on our general partner's Board of Directors and Northern Border Pipeline Company's Management Committee. Because of the competing interests identified above, our Partnership Agreement and the partnership agreement for Northern Border Pipeline Company contain provisions that modify certain of these fiduciary duties.

We are required to indemnify our general partner, the members of its Board of Directors, and its affiliates and their respective officers, directors, employees, agents and trustees to the fullest extent permitted by law against liabilities, costs and expenses incurred by any such person who acted in good faith and in a manner reasonably believed to be in, or (in the case of a person other than our general partner) not opposed to, our best interests and with respect to any criminal proceedings, had no reasonable cause to believe the conduct was unlawful.

Insofar as indemnification for liabilities arising under the Securities Act may be permitted to directors, officers or persons controlling ONEOK Partners pursuant to the foregoing provisions or otherwise, we have been advised that in the opinion of the SEC such indemnification is against public policy as expressed in the Securities Act and is, therefore, unenforceable.

Refer to the discussion of conflicts of interest in our Annual Report on Form 10-K for the year ended December 31, 2008, incorporated by reference herein, for additional information.

MATERIAL UNITED STATES FEDERAL INCOME TAX CONSIDERATIONS

This section is a discussion of the material tax considerations that may be relevant to prospective unitholders who are individual citizens or residents of the United States and, unless otherwise noted in the following discussion, expresses the opinion of Andrews Kurth LLP, our tax counsel, insofar as it relates to matters of United States federal income tax law and legal conclusions with respect to those matters. This section is based upon current provisions of the Internal Revenue Code of 1986, as amended, existing and proposed Treasury Regulations and current administrative rulings and court decisions, all of which are subject to change. Later changes in these authorities may cause the tax consequences to vary substantially from the consequences described below. Unless the context otherwise requires, references in this section to “us” and “we” are references to ONEOK Partners, L.P. and ONEOK Partners Intermediate Limited Partnership, our operating company.

The following discussion does not address all federal income tax matters affecting us or the unitholders. Moreover, the discussion focuses on unitholders who are individual citizens or residents of the United States and has only limited application to corporations, estates, trusts or unitholders subject to specialized tax treatment, such as tax-exempt institutions, foreign persons, individual retirement accounts (IRAs), real estate investment trusts, employee benefit plans or mutual funds. Accordingly, we urge you to consult, and depend on, your own tax advisor in analyzing the federal, state, local and foreign tax consequences particular to you of an investment in our common units.

All statements as to matters of law and legal conclusions, but not as to factual matters, contained in this section, unless otherwise noted, are the opinion of Andrews Kurth LLP and are based on the accuracy of the representations made by us and our general partner. An opinion or advice of counsel represents only that counsel’s best legal judgment and does not bind the Internal Revenue Service (the “IRS”) or the courts. Accordingly, the opinions and statements made in this discussion may not be sustained by a court if contested by the IRS. Any contest of this sort with the IRS may materially and adversely impact the market for the common units and the prices at which the common units trade. In addition, the costs of any contest with the IRS, principally legal, accounting and related fees, will result in a reduction in cash available for distribution to our unitholders and thus will be borne indirectly by our unitholders. Furthermore, the tax treatment of us, or of an investment in us, may be significantly modified by future legislative or administrative changes or court decisions. Any modifications may or may not be retroactively applied.

For the reasons described below, Andrews Kurth LLP has not rendered an opinion with respect to the following specific federal income tax issues:

- the treatment of a unitholder whose common units are loaned to a short seller to cover a short sale of common units (please read “**Tax Consequences of Common Unit Ownership: Treatment of Short Sales**”);
- whether our monthly convention for allocating taxable income and losses is permitted by existing Treasury Regulations (please read “**Disposition of Common Units: Allocations Between Transferors and Transferees**”); and
- whether our method for depreciating Section 743 adjustments is sustainable in certain cases (please read “**Tax Consequences of Common Unit Ownership: Section 754 Election**” and “**Uniformity of Common Units**”).

Partnership Status

A partnership is not a taxable entity and incurs no federal income tax liability. Instead, each partner of a partnership is required to take into account his allocable share of items of income, gain, loss and deduction of the partnership in computing his federal income tax liability, regardless of whether cash distributions are made to him by the partnership. Distributions by a partnership to a partner are generally not taxable to the partner unless the amount of cash distributed is in excess of the partner’s adjusted basis in his partnership interest.

Pursuant to Treasury Regulation Sections 301.7701-1, 301.7701-2 and 301.7701-3, effective January 1, 1997, (the “Check-the-Box Regulations”), an entity in existence on January 1, 1997, will generally retain its current classification for federal income tax purposes. As of January 1, 1997, we were classified and taxed as a partnership. Pursuant to the Check-the-Box Regulations, this prior classification will be respected for all periods prior to January 1, 1997, if:

- the entity had a reasonable basis for the claimed classification;
- the entity recognized the federal tax consequences of any change in classification within five years prior to January 1, 1997; and
- the entity was not notified prior to May 8, 1996, that the entity classification was under examination.

No ruling has been or will be sought from the IRS with respect to our classification as a partnership for federal income tax purposes. Instead we have relied on the opinion of Andrews Kurth LLP that, based upon the Internal Revenue Code, Treasury Regulations, published revenue rulings and court decisions and the representations described below, ONEOK Partners, L.P. has been and will be classified as a partnership for federal income tax purposes.

In rendering its opinion, Andrews Kurth LLP has relied on factual representations made by us and our general partner. The representations made by us and our general partner upon which Andrews Kurth LLP has relied include:

- neither we nor our operating company has elected or will elect to be treated as a corporation; and
- for each taxable year, more than 90% of our gross income has been and will be derived from the exploration, development, production, processing, refining, transportation or marketing of any mineral or natural resource, including oil, gas or products thereof or other items of income as to which counsel has or will opine are “qualifying income” within the meaning of Section 7704(d) of the Internal Revenue Code.

Section 7704 of the Internal Revenue Code provides that publicly-traded partnerships will, as a general rule, be taxed as corporations. However, an exception, referred to as the “qualifying income exception,” exists with respect to publicly-traded partnerships of which 90% or more of the gross income for every taxable year consists of “qualifying income.” Qualifying income includes income and gains derived from the transportation, storage, processing and marketing of crude oil, natural gas and products thereof. Other types of qualifying income include interest (other than from a financial business), dividends, gains from the sale of real property, and gains from the sale or other disposition of capital assets held for the production of income that otherwise constitutes qualifying income. We estimate that less than 4% of our current gross income is not qualifying income; however, this estimate could change from time to time. Based on and subject to this estimate, the factual representations made by us and our general partner and a review of the applicable legal authorities, Andrews Kurth LLP is of the opinion that at least 90% of our current gross income constitutes qualifying income. The portion of our income that is qualifying income can change from time to time.

If we fail to meet the qualifying income exception, other than a failure that is determined by the IRS to be inadvertent and that is cured within a reasonable time after discovery, in which case the IRS may also require us to make adjustments with respect to our unitholders or pay other amounts, we will be treated as if we had transferred all of our assets, subject to liabilities, to a newly formed corporation, on the first day of the year in which we fail to meet the qualifying income exception, in return for stock in that corporation, and then distributed that stock to the unitholders in liquidation of their interests in us. This deemed contribution and liquidation should be tax-free to our unitholders and us except to the extent that our liabilities exceed the tax bases of our assets, at that time. Thereafter, we would be treated as a corporation for federal income tax purposes.

If we were taxed as a corporation in any taxable year, either as a result of a failure to meet the qualifying income exception or otherwise, our items of income, gain, loss and deduction would be reflected only on our tax return rather than being passed through to the unitholders, and our net income would be taxed to us at corporate rates. In addition, any distribution to a unitholder would be treated as either taxable dividend income, to the extent of our current or accumulated earnings and profits, or, in the absence of earnings and profits, a nontaxable return of capital, to the extent of the unitholder's tax basis in his common units, or taxable capital gain, after the unitholder's tax basis in his common units is reduced to zero. Accordingly, taxation as a corporation would result in a material reduction in a unitholder's cash flow and after-tax return and thus would likely result in a substantial reduction of the value of the common units.

The discussion below is based on Andrews Kurth LLP's opinion that ONEOK Partners, L.P. has been and will be classified as a partnership for federal income tax purposes.

Limited Partner Status

Unitholders who have become limited partners of ONEOK Partners, L.P. will be treated as partners of ONEOK Partners, L.P. for federal income tax purposes. Assignees who have executed and delivered transfer applications, and are awaiting admission as limited partners, and unitholders whose common units are held in street name or by a nominee and who have the right to direct the nominee in the exercise of all substantive rights attendant to the ownership of their common units will also be treated as partners of ONEOK Partners, L.P. for federal income tax purposes. Because there is no direct authority addressing assignees of common units who are entitled to execute and deliver transfer applications and thereby become entitled to direct the exercise of attendant rights, but who fail to execute and deliver transfer applications, counsel's opinion does not extend to these persons. Furthermore, a purchaser or other transferee of common units who does not execute and deliver a transfer application may not receive certain federal income tax information or reports furnished to record holders of common units unless the common units are held in a nominee or street name account and the nominee or broker has executed and delivered a transfer application for those common units.

A beneficial owner of common units whose common units have been transferred to a short seller to complete a short sale would appear to lose his status as a partner with respect to such common units for federal income tax purposes. Please read "**Tax Consequences of Common Unit Ownership: Treatment of Short Sales.**"

Items of our income, gain, loss or deduction are not reportable by a unitholder who is not a partner for federal income tax purposes, and any cash distributions received by a unitholder who is not a partner for federal income tax purposes would therefore appear to be fully taxable as ordinary income. These holders are urged to consult their own tax advisors with respect to their status as partners in ONEOK Partners, L.P. for federal income tax purposes. The references to "unitholders" in the discussion that follows are to persons who are treated as partners in ONEOK Partners, L.P. for federal income tax purposes.

Tax Consequences of Common Unit Ownership

Flow-through of Taxable Income

We will not pay any federal income tax. Instead, each unitholder will be required to report on his income tax return his share of our income, gains, losses and deductions without regard to whether we make cash distributions to him. Consequently, we may allocate income to a unitholder even if he has not received a cash distribution. Each unitholder will be required to include in income his allocable share of our income, gains, losses and deductions for our taxable year or years ending with or within his taxable year.

Treatment of Distributions

Distributions by us to a unitholder generally will not be taxable to the unitholder for federal income tax purposes to the extent of his tax basis in his common units immediately before the distribution. Our cash

distributions in excess of a unitholder's tax basis in his common units generally will be considered to be gain from the sale or exchange of the common units, taxable in accordance with the rules described under **"Disposition of Common Units"** below. Any reduction in a unitholder's share of our liabilities for which no partner, including our general partner, bears the economic risk of loss, known as "nonrecourse liabilities," will be treated as a distribution of cash to that unitholder. To the extent our distributions cause a unitholder's "at risk" amount to be less than zero at the end of any taxable year, the unitholder must recapture any losses deducted in previous years that are equal to the amount of that shortfall. Please read *"Limitations on Deductibility of Losses."*

A decrease in a unitholder's percentage interest in us because of our issuance of additional common units will decrease his share of nonrecourse liabilities, and thus will result in a corresponding deemed distribution of cash, which may constitute a non-pro rata distribution. A non-pro rata distribution of money or property may result in ordinary income to a unitholder, regardless of his tax basis in his common units, if the distribution reduces the unitholder's share of our "unrealized receivables," including depreciation recapture, and/or substantially appreciated "inventory items," both as defined in Section 751 of the Internal Revenue Code, and collectively, "Section 751 Assets." To that extent, the unitholder will be treated as having been distributed his proportionate share of the Section 751 Assets and then having exchanged those assets with us in return for the non-pro rata portion of the actual distribution made to him. This latter deemed exchange will generally result in the unitholder's realization of ordinary income, which will equal the excess of the non-pro rata portion of that distribution over the unitholder's tax basis for the share of the Section 751 Assets deemed relinquished in the exchange.

Basis of Common Units

A unitholder's initial tax basis for his common units will be the amount he paid for the common units plus his share of our nonrecourse liabilities. That basis will be increased by his share of our income and by any increases in his share of our nonrecourse liabilities. That basis generally will be decreased, but not below zero, by distributions from us, by the unitholder's share of our losses, by any decreases in his share of our nonrecourse liabilities and by his share of our expenditures that are not deductible in computing our taxable income and are not required to be capitalized. A unitholder will have no share of our liabilities that are recourse to our general partner, but will have a share, generally based on his share of profits, of our other liabilities. Please read **"Disposition of Common Units: Recognition of Gain or Loss."**

Limitations on Deductibility of Losses

The deduction by a unitholder of his share of our losses will be limited to the tax basis in his common units and, in the case of an individual unitholder or a corporate unitholder, if more than 50% of the value of the corporate unitholder's stock is owned directly or indirectly by five or fewer individuals or some tax-exempt organizations, to the amount for which the unitholder is considered to be "at risk" with respect to our activities, if that amount is less than his tax basis. A unitholder subject to these limitations must recapture losses deducted in previous years to the extent that distributions on his common units cause his at risk amount to be less than zero at the end of any taxable year. Losses disallowed to a unitholder or recaptured as a result of these limitations will carry forward and will be allowable as a deduction in a later year to the extent that his tax basis or at risk amount, whichever is the limiting factor, is subsequently increased, provided such losses are otherwise allowable. Upon the taxable disposition of a common unit, any gain recognized by a unitholder can be offset by losses that were previously suspended by the at risk limitation but may not be offset by losses suspended by the basis limitation. Any excess loss above that gain previously suspended by the at-risk or basis limitations is no longer utilizable.

In general, a unitholder will be at risk to the extent of the tax basis of his common units, excluding any portion of that basis attributable to his share of our nonrecourse liabilities, reduced by (i) any portion of that basis representing amounts otherwise protected against loss because of a guarantee, stop loss agreement or other similar arrangement and (ii) any amount of money he borrows to acquire or hold his common units, if the lender of those borrowed funds has an interest in us, is related to another unitholder who has an interest in us or can look

only to the common units for repayment. A unitholder's at-risk amount will increase or decrease as the tax basis of the unitholder's common units increases or decreases, other than tax basis increases or decreases attributable to increases or decreases in his share of our nonrecourse liabilities.

The passive loss limitations generally provide that individuals, estates, trusts and some closely-held corporations and personal service corporations are permitted to deduct losses from passive activities, which are generally trade or business activities in which the taxpayer does not materially participate, only to the extent of the taxpayer's income from those passive activities. The passive loss limitations are applied separately with respect to each publicly-traded partnership. Consequently, any passive losses we generate will only be available to offset our passive income generated in the future and will not be available to offset income from other passive activities or investments, including our investments or investments in other publicly-traded partnerships, or a unitholder's salary or active business income. Passive losses that are not deductible because they exceed a unitholder's share of income we generate may be deducted in full when he disposes of his entire investment in us in a fully taxable transaction with an unrelated party. The passive loss limitations are applied after other applicable limitations on deductions, including the at risk rules and the basis limitation.

A unitholder's share of our net income may be offset by any of our suspended passive losses, but it may not be offset by any other current or carryover losses from other passive activities, including those attributable to other publicly-traded partnerships.

Limitations on Interest Deductions

The deductibility of a non-corporate taxpayer's "investment interest expense" is generally limited to the amount of that taxpayer's "net investment income." Investment interest expense includes:

- interest on indebtedness properly allocable to property held for investment;
- our interest expense attributed to portfolio income; and
- the portion of interest expense incurred to purchase or carry an interest in a passive activity to the extent attributable to portfolio income.

The computation of a unitholder's investment interest expense will take into account interest on any margin account borrowing or other loan incurred to purchase or carry a common unit. Net investment income includes gross income from property held for investment and amounts treated as portfolio income under the passive loss rules less deductible expenses, other than interest, directly connected with the production of investment income, but generally does not include gains attributable to the disposition of property held for investment or qualified dividend income. The IRS has indicated that net passive income earned by a publicly traded partnership will be treated as investment income to its unitholders. Therefore, the unitholder's share of our portfolio income will be treated as investment income.

Allocation of Income, Gain, Loss and Deduction

In general, if we have a net profit, our items of income, gain, loss and deduction will be allocated among our general partner and the unitholders in accordance with their percentage interests in us. At any time that distributions are made to a class of our unitholders in excess of distributions made to another class, or incentive distributions are made to our general partner, gross income will be allocated to the recipients to the extent of these distributions. If we have a net loss, that loss will be allocated first to our general partner and the unitholders in accordance with their percentage interests in us to the extent of their positive capital accounts and, second, to our general partner.

Specified items of our income, deduction, gain and loss are allocated for federal income tax purposes to account for the difference between the tax basis and fair market value of property contributed or deemed contributed to us by a partner, and to account for the difference between the fair market value of our assets and

their carrying value on our books at the time of an issuance of units, referred to in this discussion as “contributed property.” These allocations are required to eliminate the difference between a partner’s “book” capital account, credited with the fair market value of contributed property, and the “tax” capital account, credited with the tax basis of contributed property, referred to in this discussion as the “Book-Tax Disparity.” The effect of these allocations to a unitholder purchasing common units in an offering will be essentially the same as if the tax basis of contributed property were equal to its fair market value at the time of such offering. In the event we issue additional common units or engage in certain other transactions in the future, “reverse Section 704(c) allocations,” similar to the federal income tax allocations described above, will be made for book capital account purposes to all unitholders to account for the difference, at the time of the future transaction, between the “book” value and the fair market value of all property held by us at such time. In addition, items of recapture income are allocated to the extent possible to the unitholder who was allocated the deduction giving rise to the treatment of that gain as recapture income in order to minimize the recognition of ordinary income by other unitholders. Finally, although we do not expect that our operations will result in the creation of negative capital accounts, if negative capital accounts nevertheless result, items of our income and gain will be allocated in an amount and manner sufficient to eliminate the negative balance as quickly as possible.

An allocation of items of our income, gain, loss or deduction, other than an allocation required by Section 704(c) of the Internal Revenue Code as described above, will generally be given effect for federal income tax purposes in determining a unitholder’s share of an item of income, gain, loss or deduction only if the allocation has substantial economic effect. In any other case, a unitholder’s share of an item will be determined on the basis of his interest in us, which will be determined by taking into account all the facts and circumstances, including his relative contributions to us, the interests of all the partners in profits and losses, the interests of all the partners in cash flow and the rights of all the partners to distributions of capital upon liquidation.

Andrews Kurth LLP is of the opinion that, with the exception of the issues described in “**Tax Consequences of Common Unit Ownership: Section 754 Election,**” “**Uniformity of Common Units**” and “**Disposition of Common Units: Allocation Between Transferors and Transferees,**” allocations under our partnership agreement will be given effect for federal income tax purposes in determining a partner’s share of an item of income, gain, loss or deduction.

Entity-Level Collections

If we are required or elect under applicable law to pay any federal, state, local or foreign income tax on behalf of any unitholder or our general partner or any former unitholder, we are authorized to pay those taxes from our funds. That payment, if made, will be treated as a distribution of cash to the partner on whose behalf the payment was made. If the payment is made on behalf of a person whose identity cannot be determined, we are authorized to treat the payment as a distribution to all current unitholders. We are authorized to amend our partnership agreement in the manner necessary to maintain uniformity of intrinsic tax characteristics of common units and to adjust subsequent distributions, so that after giving effect to these distributions, the priority and characterization of distributions otherwise applicable under our partnership agreement is maintained as nearly as is practicable. Payments by us as described above could give rise to an overpayment of tax on behalf of an individual unitholder in which event the unitholder would be required to file a claim in order to obtain a credit or refund.

Treatment of Short Sales

A unitholder whose common units are loaned to a “short seller” to cover a short sale of common units may be considered as having disposed of those common units. If so, such unitholder would no longer be a partner for tax purposes with respect to those common units during the period of the loan and may recognize gain or loss from the disposition. As a result, during this period:

- any of our income, gain, deduction or loss with respect to those common units would not be reportable by the unitholder;

- any cash distributions received by the unitholder with respect to those common units would be fully taxable; and
- all of these distributions would appear to be treated as ordinary income.

Andrews Kurth LLP has not rendered an opinion regarding the treatment of a unitholder where common units are loaned to a short seller to cover a short sale of common units; therefore, unitholders desiring to assure their status as partners and avoid the risk of gain recognition from a loan to a short seller are urged to modify any applicable brokerage account agreements to prohibit their brokers from loaning their common units. The IRS has announced that it is actively studying issues relating to the tax treatment of short sales of partnership interests. Please also read “**Disposition of Common Units: Recognition of Gain or Loss.**”

Tax Rates

In general, the highest effective United States federal income tax rate for individuals is currently 35% and the maximum United States federal income rate for net capital gains of an individual where the asset disposed of was a capital asset held for more than 12 months at the time of disposition is currently 15%. Absent new legislation, beginning January 1, 2011, the highest marginal United States federal income tax rate applicable to ordinary income and long-term capital gains of individuals will increase to 39.6% and 20%, respectively.

Alternative Minimum Tax

Each unitholder will be required to take into account his distributive share of any of our items of income, gain, loss or deduction for purposes of the alternative minimum tax. The current minimum tax rate for noncorporate taxpayers is 26% on the first \$175,000 of alternative minimum taxable income in excess of the exemption amount and 28% on any additional alternative minimum taxable income. Prospective unitholders are urged to consult with their tax advisors as to the impact of an investment in common units on their liability for the alternative minimum tax.

Section 754 Election

We have made the election permitted by Section 754 of the Internal Revenue Code. That election is irrevocable without the consent of the IRS. The election generally permits us to adjust a common unit purchaser’s tax basis in our assets (“inside basis”) under Section 743(b) of the Internal Revenue Code to reflect his purchase price. This election does not apply to a person who purchases common units directly from us. The Section 743(b) adjustment belongs to the purchaser and not to other unitholders. For purposes of this discussion, a partner’s inside basis in our assets will be considered to have two components: (1) his share of our tax basis in our assets (“common basis”) and (2) his Section 743(b) adjustment to that basis.

Treasury Regulations under Section 743 of the Internal Revenue Code require, if the remedial allocation method is adopted (which we have generally adopted), a portion of the Section 743(b) adjustment that is attributable to recovery property under Section 168 of the Internal Revenue Code whose “book” value is in excess of its tax basis to be depreciated over the remaining cost recovery period for the property’s unamortized Book-Tax Disparity. Under Treasury Regulation Section 1.167(c)-1(a)(6), a Section 743(b) adjustment attributable to property subject to depreciation under Section 167 of the Internal Revenue Code rather than cost recovery deductions under Section 168 is generally required to be depreciated using either the straight-line method or the 150% declining balance method. Under our partnership agreement, we have adopted a convention to preserve the uniformity of common units even if that convention is not consistent with specified Treasury Regulations. Please read “**Uniformity of Common Units.**”

Although Andrews Kurth LLP is unable to opine as to the validity of this method because there is no clear authority on this issue, we depreciate the portion of a Section 743(b) adjustment attributable to unrealized appreciation in the value of contributed property, to the extent of any unamortized Book-Tax Disparity, using a

rate of depreciation or amortization derived from the depreciation or amortization method and useful life applied to the property's unamortized Book-Tax Disparity, or treat that portion as non-amortizable to the extent attributable to property which is not amortizable. This method is consistent with the regulations under Section 743 of the Internal Revenue Code but is arguably inconsistent with Treasury Regulation Section 1.167(c)-1(a)(6). To the extent this Section 743(b) adjustment is attributable to appreciation in value in excess of the unamortized Book-Tax Disparity, we will apply the rules described in the Treasury Regulations and legislative history. If we determine that this position cannot reasonably be taken, we may take a depreciation or amortization position under which all purchasers acquiring common units in the same month would receive depreciation or amortization, whether attributable to common basis or a Section 743(b) adjustment, based upon the same applicable rate as if they had purchased a direct interest in our assets. This kind of aggregate approach may result in lower annual depreciation or amortization deductions than would otherwise be allowable to some unitholders. Please read **"Uniformity of Common Units."**

A Section 754 election is advantageous if the transferee's tax basis in his common units is higher than the common units' share of the aggregate tax basis of our assets immediately prior to the transfer. In that case, as a result of the election, the transferee would have, among other items, a greater amount of depreciation deductions and his share of any gain or loss on a sale of our assets would be less. Conversely, a Section 754 election is disadvantageous if the transferee's tax basis in his common units is lower than those common units' share of the aggregate tax basis of our assets immediately prior to the transfer. Thus, the fair market value of the common units may be affected either favorably or unfavorably by the election. A basis adjustment is required regardless of whether a Section 754 election is made in the case of a transfer of an interest in us if we have a substantial built-in loss immediately after the transfer, or if we distribute property and have a substantial basis reduction. Generally a basis reduction or built in loss is substantial if it exceeds \$250,000.

The calculations involved in the Section 754 election are complex and will be made on the basis of assumptions as to the value of our assets and other matters. For example, the allocation of the Section 743(b) adjustment among our assets must be made in accordance with the Internal Revenue Code. The IRS may seek to reallocate some or all of any Section 743(b) adjustment we allocate to our tangible assets to goodwill instead. Goodwill, as an intangible asset, is generally either non-amortizable or amortizable over a longer period of time or under a less accelerated method than our tangible assets. We cannot assure you that the determinations we make will not be successfully challenged by the IRS and that the deductions resulting from them will not be reduced or disallowed altogether. Should the IRS require a different basis adjustment to be made, and should, in our opinion, the expense of compliance exceed the benefit of the election, we may seek permission from the IRS to revoke our Section 754 election. If permission is granted, a subsequent purchaser of common units may be allocated more income than he would have been allocated had the election not been revoked.

Tax Treatment of Operations

Accounting Method and Taxable Year

We currently use the year ending December 31 as our taxable year and we have adopted the accrual method of accounting for federal income tax purposes. Each unitholder will be required to include in income his share of our income, gain, loss and deduction for our taxable year or years ending within or with his taxable year. In addition, a unitholder who has a taxable year different than our taxable year and who disposes of all of his common units following the close of our taxable year but before the close of his taxable year must include his share of our income, gain, loss and deduction in income for his taxable year, with the result that he will be required to include in income for his taxable year his share of more than one year of our income, gain, loss and deduction. Please read **"Disposition of Common Units: Allocations Between Transferors and Transferees."**

Initial Tax Basis, Depreciation and Amortization

We use the tax basis of our assets for purposes of computing depreciation and cost recovery deductions and, ultimately, gain or loss on the disposition of these assets. The federal income tax liability associated with the difference between the fair market value of our assets and their tax basis immediately prior to an offering will be

borne by our general partner, its affiliates and our other unitholders as of the time of the offering. Please read **“Tax Consequences of Common Unit Ownership: Allocation of Income, Gain, Loss and Deduction.”**

To the extent allowable, we may elect to use the depreciation and cost recovery methods that will result in the largest deductions being taken in the early years after assets are placed in service. Property we subsequently acquire or construct may be depreciated using accelerated methods permitted by the Internal Revenue Code.

If we dispose of depreciable property by sale, foreclosure or otherwise, all or a portion of any gain, determined by reference to the amount of depreciation previously deducted and the nature of the property, may be subject to the recapture rules and taxed as ordinary income rather than capital gain. Similarly, a unitholder who has taken cost recovery or depreciation deductions with respect to property we own will likely be required to recapture those deductions as ordinary income upon a sale of his interest in us. Please read **“Tax Consequences of Common Unit Ownership: Allocation of Income, Gain, Loss and Deduction”** and **“Disposition of Common Units: Recognition of Gain or Loss.”**

The costs incurred in selling the common units (called “syndication expenses”) must be capitalized and cannot be deducted currently, ratably or upon our termination. The underwriting discounts and commissions we incur will be treated as syndication expenses.

Valuation and Tax Basis of Our Properties

The federal income tax consequences of the ownership and disposition of common units will depend in part on our estimates of the relative fair market values, and the tax bases, of our assets. Although we may from time to time consult with professional appraisers regarding valuation matters, we will make many of the relative fair market value estimates ourselves. These estimates and determinations of basis are subject to challenge and will not be binding on the IRS or the courts. If the estimates of fair market value or basis are later found to be incorrect, the character and amount of items of income, gain, loss or deductions previously reported by unitholders might change, and unitholders might be required to adjust their tax liability for prior years and incur interest and penalties with respect to those adjustments.

Disposition of Common Units

Recognition of Gain or Loss

Gain or loss will be recognized on a sale of common units equal to the difference between the unitholder’s amount realized and the unitholder’s tax basis for the common units sold. A unitholder’s amount realized will be measured by the sum of the cash and the fair market value of other property received by him plus his share of our nonrecourse liabilities attributable to the common units sold. Because the amount realized includes all or a portion of a unitholder’s share of our nonrecourse liabilities, the gain recognized on the sale of common units could result in a tax liability in excess of any cash received from the sale.

Prior distributions from us in excess of cumulative net taxable income for a common unit that decreased a unitholder’s tax basis in that common unit will, in effect, become taxable income if the common unit is sold at a price greater than the unitholder’s tax basis in that common unit, even if the price received is less than his original cost.

Except as noted below, gain or loss recognized by a unitholder, other than a “dealer” in common units, on the sale or exchange of a common unit will generally be taxable as capital gain or loss. Capital gain recognized by an individual on the sale of common units held for more than twelve months is scheduled to be taxed at a maximum rate of 15% through December 31, 2010, and 20% thereafter (absent legislation extending the current rate). However, a portion of this gain or loss, which could be substantial, will be separately computed and taxed as ordinary income or loss under Section 751 of the Internal Revenue Code to the extent attributable to assets giving rise to depreciation recapture or other “unrealized receivables” or to “inventory items” we own. The term

“unrealized receivables” includes depreciation and other potential recapture items. Ordinary income attributable to unrealized receivables, inventory items and depreciation recapture may exceed net taxable gain realized on the sale of a common unit and may be recognized even if there is a net taxable loss realized on the sale of the common unit. Thus, a unitholder may recognize both ordinary income and a capital loss upon a sale of common units. Net capital losses may offset no more than \$3,000 of ordinary income each year in the case of individuals, and may only be used to offset capital gains in the case of corporations.

The IRS has ruled that a partner who acquires interests in a partnership in separate transactions must combine those interests and maintain a single adjusted tax basis for all those interests. Upon a sale or other disposition of less than all of those interests, a portion of that tax basis must be allocated to the interests sold using an “equitable apportionment” method, which generally means that the tax basis allocated to the interest sold equals an amount that bears the same relation to the partner’s tax basis in his entire interest in the partnership as the value of the interest sold bears to the value of the partner’s entire interest in the partnership. Treasury Regulations under Section 1223 of the Internal Revenue Code allow a selling unitholder who can identify common units transferred with an ascertainable holding period to elect to use the actual holding period of the common units transferred. Thus, according to the ruling, a common unitholder will be unable to select high or low basis common units to sell as would be the case with corporate stock, but, according to the regulations, may designate specific common units sold for purposes of determining the holding period of common units transferred. A unitholder electing to use the actual holding period of common units transferred must consistently use that identification method for all subsequent sales or exchanges of common units. A unitholder considering the purchase of additional common units or a sale of common units purchased in separate transactions is urged to consult his tax advisor as to the possible consequences of the ruling and application of the Treasury Regulations.

Specific provisions of the Internal Revenue Code affect the taxation of some financial products and securities, including partnership interests by treating a taxpayer as having sold an “appreciated” partnership interest, one in which gain would be recognized if it were sold, assigned or terminated at its fair market value, if the taxpayer or related persons enter(s) into a short sale, an offsetting notional principal contract or a futures or forward contract with respect to the partnership interest or substantially identical property.

Moreover, if a taxpayer has previously entered into a short sale, an offsetting notional principal contract or a futures or forward contract with respect to the partnership interest, the taxpayer will be treated as having sold that position if the taxpayer or a related person then acquires the partnership interest or substantially identical property. The Secretary of the Treasury is also authorized to issue regulations that treat a taxpayer that enters into transactions or positions that have substantially the same effect as the preceding transactions as having constructively sold the financial position.

Allocations Between Transferors and Transferees

In general, our taxable income or losses are determined annually, are prorated on a monthly basis and are subsequently apportioned among the unitholders in proportion to the number of common units owned by each of them as of the close of business on the last day of the preceding month. However, gain or loss realized on a sale or other disposition of our assets other than in the ordinary course of business is allocated among the unitholders of record as of the opening of the NYSE on the first business day of the month in which that gain or loss is recognized. As a result of this monthly allocation, a unitholder transferring common units in the open market may be allocated income, gain, loss and deduction realized after the date of transfer.

The use of this method may not be permitted under existing Treasury Regulations. Accordingly, Andrews Kurth LLP is unable to opine on the validity of this method of allocating income and deductions between the unitholders. We use this method because it is not administratively feasible to make these allocations on a more frequent basis. If this method is not allowed by the Treasury Regulations, or only applies to transfers of less than all of the unitholder’s interest, our taxable income or losses might be reallocated among the unitholders. We are authorized to revise our method of allocation between unitholders, as well as among unitholders whose interests vary during a taxable year, to conform to a method permitted under future Treasury Regulations.

A unitholder who owns common units at any time during a quarter and who disposes of such common units prior to the record date set for a cash distribution for that quarter will be allocated items of our income, gain, loss and deductions attributable to that quarter but will not be entitled to receive that cash distribution.

Notification Requirements

A unitholder who sells any of his common units generally is required to notify us in writing of that sale within 30 days after the sale or exchange or, if earlier, by January 15 of the year following the sale. A purchaser of common units who purchases common units from another unitholder is also generally required to notify us in writing of that purchase within 30 days after the purchase, unless a broker or nominee will satisfy such requirement. Upon receiving such notifications, we are required to notify the IRS of any such transfers of common units and to furnish specified information to the transferor and transferee. Failure to notify us of a transfer of common units may, in some cases, lead to the imposition of penalties. However, these reporting requirements do not apply to a sale by an individual who is a citizen of the United States and who effects the sale or exchange through a broker who will satisfy such requirements.

Constructive Termination

We will be considered to have been terminated for tax purposes if there is a sale or exchange of 50% or more of the total interests in our capital and profits within a twelve-month period. A constructive termination results in the closing of our taxable year for all unitholders. In the case of a unitholder reporting on a taxable year different from our taxable year, the closing of our taxable year may result in more than twelve months of our taxable income or loss being includable in his taxable income for the year of termination. A constructive termination occurring on a date other than December 31 will result in us filing two tax returns for one fiscal year and the cost of the preparation of these returns will be borne by all unitholders. We would be required to make new tax elections after a termination, including a new election under Section 754 of the Internal Revenue Code, and a termination would result in a deferral of our deductions for depreciation. A termination could also result in penalties if we were unable to determine that the termination had occurred. Moreover, a termination might either accelerate the application of, or subject us to, any tax legislation enacted before the termination.

Uniformity of Common Units

Because we cannot match transferors and transferees of common units, we must maintain uniformity of the economic and tax characteristics of the common units for a purchaser of the common units. In the absence of uniformity, we may be unable to completely comply with a number of federal income tax requirements, both statutory and regulatory. A lack of uniformity can result from a literal application of Treasury Regulation Section 1.167(c)-1(a)(6). Any non-uniformity could have a negative impact on the value of the common units. Please read “**Tax Consequences of Common Unit Ownership: Section 754 Election.**”

We depreciate the portion of a Section 743(b) adjustment attributable to unrealized appreciation in the value of contributed property, to the extent of any unamortized Book-Tax Disparity, using a rate of depreciation or amortization derived from the depreciation or amortization method and useful life applied to the unamortized Book-Tax Disparity of that property, or treat that portion as non-amortizable, to the extent attributable to that property’s unamortized Book-Tax Disparity which is not amortizable, consistent with the regulations under Section 743 of the Internal Revenue Code, even though that position may be inconsistent with Treasury Regulation Section 1.167(c)-1(a)(6). Please read “**Tax Consequences of Common Unit Ownership: Section 754 Election.**” To the extent that the Section 743(b) adjustment is attributable to appreciation in value in excess of the unamortized Book-Tax Disparity, we apply the rules described in the Treasury Regulations and legislative history. If we determine that this position cannot reasonably be taken, we may adopt a depreciation and amortization position under which all purchasers acquiring common units in the same month would receive depreciation and amortization deductions, whether attributable to a common basis or Section 743(b) adjustment, based upon the same applicable rate as if they had purchased a direct interest in our property. If this kind of position is adopted, it may result in lower annual depreciation and amortization deductions than would otherwise

be allowable to some unitholders and risk the loss of depreciation and amortization deductions not taken in the year that these deductions are otherwise allowable. This position will not be adopted if we determine that the loss of depreciation and amortization deductions will have a material adverse effect on the unitholders. If we choose not to utilize this aggregate method, we may use any other reasonable depreciation and amortization method to preserve the uniformity of the intrinsic tax characteristics of any common units that would not have a material adverse effect on the unitholders. Our tax counsel, Andrews Kurth LLP, is unable to opine on the validity of any of these positions. The IRS may challenge any method of depreciating the Section 743(b) adjustment described in this paragraph. If this challenge were sustained, the uniformity of common units might be affected, and the gain from the sale of common units might be increased without the benefit of additional deductions. We do not believe these allocations will affect any material items of income, gain, loss or deduction. Please read **“Disposition of Common Units: Recognition of Gain or Loss.”**

Tax-Exempt Organizations and Other Investors

Ownership of common units by employee benefit plans, other tax-exempt organizations, non-resident aliens, foreign corporations and other foreign persons raises issues unique to those investors and, as described below, may have substantially adverse tax consequences to them.

Employee benefit plans and most other organizations exempt from federal income tax, including IRAs and other retirement plans, are subject to federal income tax on unrelated business taxable income. Virtually all of our income allocated to a unitholder that is a tax-exempt organization will be unrelated business taxable income and will be taxable to them.

A regulated investment company or “mutual fund” is required to derive 90% or more of its gross income from certain permitted sources. The American Jobs Creation Act of 2004 generally treats net income from the ownership of publicly traded partnerships as derived from such a permitted source. We anticipate that all of our net income will be treated as derived from such a permitted source.

Non-resident aliens and foreign corporations, trusts or estates that own common units will be considered to be engaged in business in the United States because of the ownership of common units. As a consequence they will be required to file federal tax returns to report their share of our income, gain, loss or deduction and pay federal income tax at regular rates on their share of our net income or gain. Moreover, under rules applicable to publicly-traded partnerships, we will withhold tax at the highest applicable effective tax rate from cash distributions made quarterly to foreign unitholders. Each foreign unitholder must obtain a taxpayer identification number from the IRS and submit that number to our transfer agent on a Form W-8 BEN or applicable substitute form in order to obtain credit for these withholding taxes. A change in applicable law may require us to change these procedures.

In addition, because a foreign corporation that owns common units will be treated as engaged in a United States trade or business, that corporation may be subject to United States branch profits tax at a rate of 30%, in addition to regular federal income tax, on its share of our income and gain, as adjusted for changes in the foreign corporation’s “U.S. net equity,” that is effectively connected with the conduct of a United States trade or business. That tax may be reduced or eliminated by an income tax treaty between the United States and the country in which the foreign corporate unitholder is a “qualified resident.” In addition, this type of unitholder is subject to special information reporting requirements under Section 6038C of the Internal Revenue Code.

Under a ruling of the IRS, a foreign unitholder who sells or otherwise disposes of a common unit will be subject to federal income tax on gain realized on the sale or disposition of that common unit to the extent that this gain is effectively connected with a United States trade or business of the foreign unitholder. Because a foreign unitholder is considered to be engaged in a trade or business in the United States by virtue of the ownership of the common units, under this ruling, a foreign unitholder who sells or otherwise disposes of a unit generally will be subject to federal income tax on gain realized on the sale or other disposition of the common units. Apart from the ruling, a foreign unitholder will not be taxed or subject to withholding upon the sale or disposition of a

common unit if he has owned less than 5% in value of the common units during the five-year period ending on the date of the disposition and if the common units are regularly traded on an established securities market at the time of the sale or disposition.

Administrative Matters

Information Returns and Audit Procedures

We intend to furnish to each unitholder, within 90 days after the close of each taxable year, specific tax information, including a Schedule K-1, which describes each unitholder's share of our income, gains, losses and deductions for our preceding taxable year. In preparing this information, which will not be reviewed by counsel, we will take various accounting and reporting positions, some of which have been mentioned earlier, to determine each unitholder's share of our income, gains, losses and deductions. We cannot assure you that those positions will yield a result that conforms to the requirements of the Internal Revenue Code, Treasury Regulations or administrative interpretations of the IRS. Neither we nor Andrews Kurth LLP can assure prospective unitholders that the IRS will not successfully contend in court that those positions are impermissible. Any challenge by the IRS could negatively affect the value of the common units.

The IRS may audit our federal income tax information returns. Adjustments resulting from an IRS audit may require each unitholder to adjust a prior year's tax liability, and possibly may result in an audit of his return. Any audit of a unitholder's return could result in adjustments not related to our returns as well as those related to our returns.

Partnerships generally are treated as separate entities for purposes of federal tax audits, judicial review of administrative adjustments by the IRS and tax settlement proceedings. The tax treatment of partnership items of income, gain, loss and deduction are determined in a partnership proceeding rather than in separate proceedings with the partners. The Internal Revenue Code requires that one partner be designated as the "tax matters partner" for these purposes. Our partnership agreement appoints our general partner as our tax matters partner.

The tax matters partner will make some elections on our behalf and on behalf of unitholders. In addition, the tax matters partner can extend the statute of limitations for assessment of tax deficiencies against unitholders for items in our returns. The tax matters partner may bind a unitholder with less than a 1% profits interest in us to a settlement with the IRS unless that unitholder elects, by filing a statement with the IRS, not to give that authority to the tax matters partner. The tax matters partner may seek judicial review, by which all the unitholders are bound, of a final partnership administrative adjustment and, if the tax matters partner fails to seek judicial review, judicial review may be sought by any unitholder having at least a 1% interest in profits or by any group of unitholders having in the aggregate at least a 5% interest in profits. However, only one action for judicial review will go forward, and each unitholder with an interest in the outcome may participate in the action.

A unitholder must file a statement with the IRS identifying the treatment of any item on his federal income tax return that is not consistent with the treatment of the item on our return. Intentional or negligent disregard of this consistency requirement may subject a unitholder to substantial penalties.

Nominee Reporting

Persons who hold an interest in us as a nominee for another person are required to furnish to us:

- the name, address and taxpayer identification number of the beneficial owner and the nominee;
- a statement regarding whether the beneficial owner is
 - a person that is not a United States person,
 - a foreign government, an international organization or any wholly-owned agency or instrumentality of either of the foregoing, or
 - a tax-exempt entity;

- the amount and description of common units held, acquired, sold or transferred for the beneficial owner; and
- specific information including the dates of acquisitions, sales and transfers, means of acquisitions and transfers, and acquisition cost for purchases, as well as the amount of net proceeds from sales.

Brokers and financial institutions are required to furnish additional information, including whether they are United States persons and specific information on common units they acquire, hold or transfer for their own account. A penalty of \$50 per failure, up to a maximum of \$100,000 per calendar year, is imposed by the Internal Revenue Code for failure to report that information to us. The nominee is required to supply the beneficial owner of the common units with the information furnished by us.

Registration as a Tax Shelter

We were registered as a “tax shelter” under the law in effect at the time of our initial public offering and were assigned a tax shelter registration number. The American Jobs Creation Act of 2004 repealed the tax shelter registration rules and replaced them with the reporting regime described below at “Reportable transactions.” Issuance of a tax shelter registration number to us does not indicate that an investment in us or the claimed tax benefits have been reviewed, examined or approved by the IRS. The term “tax shelter” has a different meaning for this purpose than under the penalty rules described below at “**Accuracy-Related Penalties.**”

Reportable Transactions

If we were to engage in a “reportable transaction,” we (and possibly you and others) would be required to make a detailed disclosure of the transaction to the IRS. A transaction may be a reportable transaction based upon any of several factors, including the fact that it is a type of tax avoidance transaction publicly identified by the IRS as a “listed transaction” or a “transaction of interest” or that it produces certain kinds of losses in excess of \$2 million in any single year or \$4 million in any combination of six successive tax years. Our participation in a reportable transaction could increase the likelihood that our federal income tax information return (and possibly your tax return) would be audited by the IRS. Please read “*Information Returns and Audit Procedures*” above.

Moreover, if we were to participate in a reportable transaction with a significant purpose to avoid or evade tax, or in any listed transaction, you may be subject to the following provisions of the American Jobs Creation Act of 2004:

- accuracy-related penalties with a broader scope, significantly narrower exceptions, and potentially greater amounts than described below at “**Accuracy-Related Penalties,**”
- for those persons otherwise entitled to deduct interest on federal tax deficiencies, non-deductibility of interest on any resulting tax liability, and
- in the case of a listed transaction, an extended statute of limitations.

We do not expect to engage in any “reportable transactions.”

Accuracy-Related Penalties

An additional tax equal to 20% of the amount of any portion of an underpayment of tax that is attributable to one or more specified causes, including negligence or disregard of rules or regulations, substantial understatements of income tax and substantial valuation misstatements, is imposed by the Internal Revenue Code. No penalty will be imposed, however, for any portion of an underpayment if it is shown that there was a reasonable cause for that portion and that the taxpayer acted in good faith regarding that portion.

For individuals, a substantial understatement of income tax in any taxable year exists if the amount of the understatement exceeds the greater of 10% of the tax required to be shown on the return for the taxable year or \$5,000. The amount of any understatement subject to penalty generally is reduced if any portion is attributable to a position adopted on the return:

- for which there is, or was, “substantial authority”; or
- as to which there is a reasonable basis if the pertinent facts of that position are adequately disclosed on the return.

If any item of our income, gain, loss or deduction included in the distributive shares of unitholders might result in that kind of an “understatement” of income for which no “substantial authority” exists, we must disclose the pertinent facts on our return. In addition, we will make a reasonable effort to furnish sufficient information for unitholders to make adequate disclosure on their returns to avoid liability for this penalty. More stringent rules apply to “tax shelters,” but we believe we are not a tax shelter.

A substantial valuation misstatement exists if the value of any property, or the adjusted basis of any property, claimed on a tax return is 150% or more of the amount determined to be the correct amount of the valuation or adjusted basis. For individuals, no penalty is imposed unless the portion of the underpayment attributable to a substantial valuation misstatement exceeds \$5,000. If the valuation claimed on a return is 200% or more than the correct valuation, the penalty imposed increases to 40%.

State, Local and Other Tax Considerations

In addition to federal income taxes, a unitholder will likely be subject to other taxes, such as state and local income taxes, unincorporated business taxes, and estate, inheritance or intangible taxes that may be imposed by the various jurisdictions in which we do business or own property or in which a unitholder is a resident. Although an analysis of those various taxes is not presented here, each prospective unitholder should consider their potential impact on his investment in us. Although you may not be required to file a return and pay taxes in some jurisdictions if your income from that jurisdiction falls below the filing and payment requirement, you will be required to file income tax returns and to pay income taxes in many of the jurisdictions in which we do business or own property and may be subject to penalties for failure to comply with those requirements. In some jurisdictions, tax losses may not produce a tax benefit in the year incurred and may not be available to offset income in subsequent taxable years. Some of the jurisdictions may require us, or we may elect, to withhold a percentage of income from amounts to be distributed to a unitholder who is not a resident of the jurisdiction. Withholding, the amount of which may be greater or less than a particular unitholder’s income tax liability to the jurisdiction, generally does not relieve a non-resident unitholder from the obligation to file an income tax return. Amounts withheld will be treated as if distributed to unitholders for purposes of determining the amounts distributed by us. Please read “**Tax Consequences of Common Unit Ownership: Entity-Level Collections.**” Based on current law and our estimate of our future operations, our general partner anticipates that any amounts required to be withheld will not be material.

It is the responsibility of each unitholder to investigate the legal and tax consequences, under the laws of pertinent jurisdictions, of his investment in us. Accordingly, each prospective unitholder is urged to consult with, and depend on, his own tax counsel or other advisor with regard to those matters. Further, it is the responsibility of each unitholder to file all state and local, as well as U.S. federal, tax returns that may be required of him. Andrews Kurth LLP has not rendered an opinion on the state or local tax consequences of an investment in us.

INVESTMENT IN ONEOK PARTNERS, L.P. BY EMPLOYEE BENEFIT PLANS

An investment in us by an employee benefit plan is subject to additional considerations to the extent that the investments by these plans are subject to the fiduciary responsibility and prohibited transaction provisions of ERISA, and restrictions imposed by Section 4975 of the Internal Revenue Code. For these purposes, the term “employee benefit plan” includes, but is not limited to, certain qualified pension, profit-sharing and stock bonus plans, Keogh plans, simplified employee pension plans and individual retirement annuities or accounts (IRAs) established or maintained by an employer or employee organization. Incident to making an investment in us, among other things, consideration should be given by an employee benefit plan to:

- whether the investment is prudent under Section 404(a)(1)(B) of ERISA;
- whether in making the investment, that plan will satisfy the diversification requirements of Section 404(a)(1)(C) of ERISA; and
- whether the investment will result in recognition of unrelated business taxable income by the plan and, if so, the potential after-tax investment return.

In addition, the person with investment discretion with respect to the assets of an employee benefit plan or other arrangement that is covered by the prohibited transactions restrictions of the Internal Revenue Code, often called a fiduciary, should determine whether an investment in us is authorized by the appropriate governing instrument and is a proper investment for the plan or arrangement.

Section 406 of ERISA and Section 4975 of the Internal Revenue Code prohibit certain employee benefit plans, and Section 4975 of the Internal Revenue Code prohibits IRAs and certain other arrangements that are not considered part of an employee benefit plan, from engaging in specified transactions involving “plan assets” with parties that are “parties in interest” under ERISA or “disqualified persons” under the Internal Revenue Code with respect to the plan or other arrangement that is covered by ERISA or the Internal Revenue Code.

In addition to considering whether the purchase of common units is a prohibited transaction, a fiduciary of an employee benefit plan or other arrangement should consider whether the plan or arrangement will, by investing in us, be deemed to own an undivided interest in our assets, with the result that our general partner also would be considered to be a fiduciary of the plan and our operations would be subject to the regulatory restrictions of ERISA, including its prohibited transaction rules and/or the prohibited transaction rules of the Internal Revenue Code.

The U.S. Department of Labor regulations provide guidance with respect to whether the assets of an entity in which employee benefit plans or other arrangements described above acquire equity interests would be deemed “plan assets” under some circumstances. Under these regulations, an entity’s assets would not be considered to be “plan assets” if, among other things:

- the equity interests acquired by employee benefit plans or other arrangements described above are publicly offered securities; i.e., the equity interests are widely held by 100 or more investors independent of the issuer and each other, freely transferable and registered under some provisions of the federal securities laws;
- the entity is an “operating company,”—i.e., it is primarily engaged in the production or sale of a product or service other than the investment of capital either directly or through a majority owned subsidiary or subsidiaries; or
- less than 25% of the value of each class of equity interest, disregarding any such interests held by our general partner, its affiliates, and some other persons, is held by the employee benefit plans referred to above, IRAs and other employee benefit plans or arrangements subject to ERISA or Section 4975 of the Code.

Our assets should not be considered “plan assets” under these regulations because it is expected that the investment in our common units will satisfy the requirements in the first bullet point above.

Plan fiduciaries contemplating a purchase of common units should consult with their own counsel regarding the consequences of such purchase under ERISA and the Internal Revenue Code in light of possible personal liability for any breach of fiduciary duties and the imposition of serious penalties on persons who engage in prohibited transactions under ERISA or the Internal Revenue Code.

LEGAL MATTERS

The validity of the common unit and debt securities will be passed upon for us by Fried, Frank, Harris, Shriver & Jacobson LLP, New York, New York. Andrews Kurth LLP, Houston, Texas, will provide an opinion in regard to certain tax matters. If the securities are being distributed in an underwritten offering, the validity of the securities will be passed upon for the underwriters by counsel identified in the related prospectus supplement.

EXPERTS

The consolidated financial statements of ONEOK Partners, L.P. as of and for the years ended December 31, 2008 and 2007 and management's assessment of the effectiveness of internal control over financial reporting (which is included in Management's Report on Internal Control over Financial Reporting) as of December 31, 2008, incorporated in this Registration Statement on Form S-3 by reference to the Annual Report on Form 10-K of ONEOK Partners, L.P. for the year ended December 31, 2008, have been so incorporated in reliance on the report of PricewaterhouseCoopers LLP, an independent registered public accounting firm, given on the authority of said firm as experts in auditing and accounting.

The consolidated balance sheet of ONEOK Partners GP, L.L.C. as of December 31, 2008, which appears as an Exhibit to the ONEOK Partners, L.P. Annual Report on Form 10-K for the year ended December 31, 2008, incorporated in this Registration Statement on Form S-3 by reference to such Form 10-K, has been so incorporated in reliance on the report of PricewaterhouseCoopers LLP, an independent registered public accounting firm, given on the authority of said firm as experts in auditing and accounting.

The consolidated statements of income, cash flows, and changes in partners' equity and comprehensive income of ONEOK Partners, L.P. (formerly Northern Border Partners, L.P.) for the year ended December 31, 2006 have been incorporated by reference herein in reliance upon the report of KPMG LLP, an independent registered public accounting firm, incorporated by reference herein, given on the authority of said firm as experts in auditing and accounting.



**ONEOK
PARTNERS**